

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-28224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl State
8. Well Number 2
9. OGRID Number 310761
10. Pool name or Wildcat Scarb Southeast (Wolfcamp)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator
Oasis Water Solutions, LLC3. Address of Operator
P. O. Box, Monument, NM 88265

4. Well Location
Unit Letter J : 1,980 feet from the South line and 1,980 feet from the East line
Section 10 Township 19 S Range 35 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU 12/2/16 to run step-rate test. Unable to load 5-1/2" casing x 3-1/2" tubing annulus.

Released Pkr & POOH w/ 302 jts 3-1/2" IPC Tbg and Pkr. Found 3 holes in 3-1/2" Tbg and corrosion in several couplings / pins.

PU 4-3/4" bit, 5-1/2" casing scraper & RIH on DC's & 2-7/8" WS. Tag fill @ 10,659' (Perfs 10,490 - 10,555'). Circulate WB clean and wash fill down to 10,758'.

POOH & LD DC's, scraper & bit. PU 5-1/2" treating Pkr & RIH on 2-7/8" WS hydro-testing.

Set Pkr @ 5,214' & test 5-1/2" x 2-7/8" annulus above Pkr to 500 psi - Ok. Release Pkr & RIH to 10,379'.

Set Pkr @ 10,379' & test 5-1/2" x 2-7/8" annulus above Pkr to 500 psi - Ok. 5-1/2" casing tested good.

RU Stone Oilfield Services Acid Company and acidize perfs 10,490 - 10,550' w/ 300 gals Xylene followed by 1,200 gals 15% NEFE.

Overflushed. POOH & LD WS & Pkr. 12/19/16 Suspend operations to secure new 3-1/2" Injection Tbg.

Resume operations 2/21/17.

PU new 5-1/2" x 2-7/8" Arrowset 1-X NP 10k Pkr w/ IPC ID + 2-7/8" on/off tool w/ 2.31 SS "F" Profile + 2-7/8" x 3-1/2" SS XO & RIH on

330 Jts (10,412') 3-1/2", 9.3 ppf, L-80, 8rd EUE FG Duoline Tbg. Set Pkr @ 10,421' KB w/ 20 pts compression. Circulate annulus w/ 130 bbls FW

Pkr fluid w/ CI & Biocide. NU WH. Load & test 5-1/2" x 3-1/2" annulus to 620 psi and chart for 30 mins. RD 2/27/17. Schedule MIT w/ NMOCD.

Spud Date:

12/2/16

Rig Release Date:

2/27/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent - HeLMS Oil & Gas

DATE 3/2/17

Type or print name Michael Stewart

E-mail address: mstewart@helmsoil.com

PHONE: (432) 682-1122

For State Use Only

APPROVED BY:

TITLE AO/II

DATE 3/8/2017

Conditions of Approval (if any):