

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31066 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator CHEVRON MIDCONTINENT, L.P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
4. Well Location Unit Letter: G 1595 feet from NORTH line and 2485 feet from the EAST line Section 36 Township 16S Range 36E NMPM County LEA		8. Well Number 086 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333 ✓
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat PADDOCK

E-PERMITTING <SWD INJECTION>  
CONVERSION \_\_\_\_\_ RBDMS MB ☐  
RETURN TO \_\_\_\_\_ TA CPM ☐  
CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/28/2016: NOTIFIED NMOCD. RAN CHART. PRESS TO 530 PSI FOR 33 MINUTES. (COLOR COPY OF CHART ATTACHED). WITNESSED BY NMOCD.

WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alexis Pinkerton TITLE REGULATORY SPECIALIST

DATE 03/29/2016

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Mary Brown TITLE Dist Supervisor

DATE 4/4/2016

Conditions of Approval (if any):

APR 06 2016

MB

## Brown, Maxey G, EMNRD

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**From:** Warmke, RYAN <RYANWarmke@chevron.com>  
**Sent:** Thursday, March 9, 2017 12:39 PM  
**To:** Brown, Maxey G, EMNRD  
**Subject:** LPU 86 (30-025-31066) TA Extension

Maxey, the LPU 86 is the well I was referring to. It's TA expires on 3/28/17 but I do not think our plugging rig will get it plugged before that date. If it is possible to get a 1 month extension we should have it completed within that time.

Also to update you on a separate item, the CVU 442 that we discussed about 1 or 2 weeks ago, the well we are trying to TA but ended up having to fish the tubing, we pulled out of the hole with the remainder of the fish yesterday and are back on track to TA as planned in the C-103 NOI.

Thanks for your help,  
Ryan

**Ryan Warmke** ● ●  
Production Engineer - Vacuum Technical Team



### **Chevron North America Exploration and Production Company**

Mid-Continent Business Unit  
6301 Deauville Blvd | Midland, Tx. 79706 | Office N4106  
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Email: [RyanWarmke@Chevron.com](mailto:RyanWarmke@Chevron.com)

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