Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM04452

abandoned well. Use form 3160-3 (APD) for such proposals.				lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No.	
Type of Well				nd No. 7 FEDERAL COM 2H	
Name of Operator			9. API Well No 30-025-42		
3a. Address 5400 LBJ FREEWAY, SUITE DALLAS, TX 75240	Phone No. (include area code): 575-627-2465		10. Field and Pool or Exploratory Area QUAIL RIDGE; BONE SPRING		
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 27 T19S R34E Mer NMP NWSE 401FSL 2049FEL			LEA COUN	LEA COUNTY, NM	
330 1980					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO 1	INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resun	ne) Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM Bond #NMB001079 Drilling Sundry Surety Bond #RLB0015172 Spud 8/18/16, Rig Release 9/18/16 8/20/2016 Surface, fluid type Fresh water, Hole size 20", Casing Size 13.375 with Weight of 54.5 and grade J-55. TOP of cement 28.5 at depth of 1852'. Sacks-Lead 1975 with Yield 1.78, Tail 749 sacks with Yield 1.38, Class C, Pressure held 618 psi. 8/25/2016, Intermediate, Fluid type-Fresh Water, Hole Size-12.25, Casing Size 9.625, Weight 40 and Grade-J55. TOC 28.5, Depth Set-5587, Sacks 1280-Lead, Yield 1.81, Class C. Tail-537 sacks with Yield 1.37, Class C, Pressure held at 2140 psi.					
Electronic Submission #365020 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()					
Name (Printed/Typed) TAMMY R	RLINK	Title PRODU	ICTION ANALYST		
Signature (Electronic S	Submission)	Date 01/26/20	017		
ACCEPTED FO	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
CONTRACTOR CONTRACTOR	Tid		Data		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the appl	oct lease Office		Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, incitious of faudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #365020 that would not fit on the form

32. Additional remarks, continued

9/17/2016 Production String, Fluid Type-Cut Brine, Hole Size-8.75 and Casing Size- 5.500, Weight 20 and Grade P110, TOC-4618 and Depth 18258', Sacks 733-Lead with Yield-2.31 Class C. Tail-1984 Sacks, Yield 1.35, Class C. Pressure Held at 2100 psi.