

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM20979

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LEA UNIT 40H9. API Well No.
30-025-4309310. Field and Pool or Exploratory Area
LEA; BONE SPRING11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP-Mail: mdickson@legacyp.com

Contact: MATT DICKSON

3a. Address

PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T20S R34E NESE 2270FSL 610FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363764 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()

Name (Printed/Typed) MATT DICKSON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 01/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

ORIG. SGD. DAVID E. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Lea Unit #40H

Drilling Operations

28-Nov-2016: Spud well @ 06:00 hours. Drilled 17-1/2" hole to 1,796' MD (TD).

29-Nov-2016: Ran 43 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1,800'. Pumped lead cement: 1,300 sx of Class C, 13.5 ppg, 1.72 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.34 yield. Circulated 490 sx / 150 bbls of cement to surface. WOC 12 hours. Installed Cameron 13-5/8" x 3K wellhead and test to 800 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer annular preventer, rotating head bowl and flow nipple.

30-Nov-2016: Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, and tested 13-3/8" surface casing to 1000 psi (good).

2-Dec-2016: Drilled 12-1/4" intermediate hole to a TD of 5,570'.

2-Dec-2016: Ran 36 joints of 9-5/8" 40#, HCL-80, LTC casing and 95 joints of 9-5/8" 40#, J-55, LTC casing set @ 5,570' w/DV Tool @ 3,943'.

3-Dec-2016: First Stage: Pumped lead cement: 500 sx of 35:65 Poz/Class C, 12.60 ppg, 2.66 yield followed by tail cement: 200 sx of Class C, 14.8 ppg, 1.33 yield. Did not circulate cement to surface. Second Stage: Pumped lead cement: 500 sx of 35:65 Poz/Class C, 12.60 ppg, 2.66 yield followed by tail cement: 200 sx of Class C, 14.8 ppg, 1.33 yield. Circulated 169 sx / 80 bbls of cement to surface.

4-Dec-2016: WOC 12 hours. Installed B Section & tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer & 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good).

17-Dec-2016: TD 8-3/4" production hole @ 18,146' MD / 10,430' TVD.

19-Dec-2016: Ran 420 joints of 5-1/2" 20#, HCP-110, GBCD casing set @ 18,146' MD. Pumped lead cement: 1600 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1900 sx PVL, 12.6 ppg, 1.62 yield. Circulated 386 sx / 170 bbls of cement to surface, floats held.

20-Dec-2016: Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 3750 psi (good). Rig release @ 06:00 hours on 20-Dec-2016. End of drilling operations, preparing well and location for completion operations.

Matt Dickson
Drilling Engineer
(432) 689-5204
mdickson@legacyp.com