SUNDR	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM105559		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. JENNINGS 34 W1MD FED COM 1H		
Oil Well Gas Well Other Contact: JACKIE LATHAN				9. API Well No.		
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com 3a. Address 3b. Phone No. (include area code)				30-025-43362-00-X1 10. Field and Pool or Exploratory Area		
HOBBS, NM 88241	Ph: 575-393-5905					
4. Location of Well (Footage, Sec.		11. County or Parish, State				
Sec 3 T26S R32E Lot 4 300	0FNL 1070FWL 🧹		2	LEA COUNTY,	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclama			
Subsequent Report	Casing Repair	□ New Construction	Recomp			
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Tempor	arily Abandon Disposal	Drining operations	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/29/16 TD 6 1/8" hole @ 17200'. Ran 4 1/2" 13.5# P110 LT&C csg to 17160'. Top of liner @ 11401' 12/31/16 Drop 1 1/2" ball & set liner hanger w/2700#. Pushed w/80k# to set liner hanger. Cemented with 350 sks Lite Class H (50/50/10) w/additives. Mixed @ 11.9 #/g w/2.48 yd. Released dart. Displaced w/209 bbls BW. Plug down @ 3:45 AM 12/01/16. Set pkr & sting out of liner. Displace 7" csg w/BW. Circ 91 sks of cmt off of liner top to the pit. Tested liner top to 1570# for 15 mins, held OK.						
12/02/16 At 6:00 A.M. Released Patterson/UTI #231 to move. Bond on file: NM1693 nationwide & NMB000919						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #362773 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBO Name (Printed/Typed) JACKIE LATHAN						
Signature (Electronic Submission) Date			01/04/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attac	Title	Title				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Urited						
(Instructions on page 2) ** BLM REVISED **						
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