Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 OCD 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-40513
District III - (505) 334-6178, 1000 Rio Brazos Rd., Aztec, NM 87410 2017	5. Indicate Type of Lease STATE SFEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NIVI 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1193
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Adder BSE State
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc.	025575
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location	Window, Done opring
Unit Letter <u>B</u> : <u>175</u> feet from the <u>North</u> line and	2200 feet from the East line
Unit Letter O 358 feet from the South line and	2227 feet from the East line
Section 31 Township 24S Range 33E	NMPM Lea County
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.</i> 3547' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	RILLING OPNS. P AND A
	IT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
3/2/17 – NU BOP. Cleaned well out. RIH with 2-7/8" 6.5# L-80 tubing to 9382'. 3/3/17 – ND BOP. RIH with pump. Pressure tested tubing to 500 psi, held good. Turned well over to production.	
5/5/17 - ND BOF. KIH with pump. Fressure tested tubing to 500 psi, held good. Turned wen over to production.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	re and helief
SIGNATURE Mine fuerta TITLE Regulatory Specialist DATE March 7, 2017	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina huerta@eogresources.com</u> PHONE: <u>575-748-4168</u>	
For State Use Only	
VII HEARING ADAT 212/2015	
APPROVED BY:DATEATE ATEATE ATEATE ATE ATE ATE ATE ATE ATE ATE ATE ATE	
-	