

OCD Hobbs

HOBBS OCD

MAR 09 2017

RECEIVED

ATS-15-1018

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

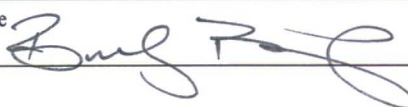

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. (317519) Red Hills West 22 A2AP Fed Com #2H	
2. Name of Operator Mewbourne Oil Company (14744)		9. API Well No. 30025-43677	
3a. Address PO Box 5270 Hobbs, NM 88241		3b. Phone No. (include area code) 575-393-5905	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 185' FNL & 330' FEL, Sec 22 T26S R32E At proposed prod. zone 330' FSL & 330' FEL, Sec 22 T26S R32E		10. Field and Pool, or Exploratory (97838) Jennings Upper Bone Spring Shale	
14. Distance in miles and direction from nearest town or post office* 28 miles W of Jal, NM		12. County or Parish Lea	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185'		13. State NM	
16. No. of acres in lease NMNM105562 - 320 NMNM27507 - 640		17. Spacing Unit dedicated to this well 160	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660' - Red Hills West 22 AP #1H		20. BLM/BIA Bond No. on file NM1693 nationwide & NMB-000919	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3153' - GL		22. Approximate date work will start* 11/09/2015	
		23. Estimated duration 60 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Bradley Bishop	Date 09/09/2015
Title		
Approved by (Signature) 	Name (Printed/Typed) Cody Layton	Date MAR 7 - 2017
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

K2
03/10/17

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL