

14-884

Form 3160-3  
(August 2007)

SECRETARY'S POTASH

OCD Hobbs  
HOBBS OCD

MAR 09 2017

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SHL & BHL: NM-56264
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Read and Stevens, Inc. (18917)		7. If Unit or CA Agreement, Name and No.
3a. Address 400 N. Pennsylvania Ave #1000 Roswell, NM 88201		8. Lease Name and Well No. (317199) North Lea 10 Fed Com #2H
3b. Phone No. (include area code) 575-622-3770		9. API Well No. 30-025-43680
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 470' FNL 1470' FEL (B) At proposed prod. zone 330' FSL 1670' FEL (O)		10. Field and Pool, or Exploratory (50461) Quail Ridge; Bone Spring, South
14. Distance in miles and direction from nearest town or post office* 26 miles WSW of Hobbs		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 10 T-20S R-34E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470'	16. No. of acres in lease 480	12. County or Parish Lea
17. Spacing Unit dedicated to this well 160	13. State NM	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See raduis maps attached.	19. Proposed Depth 10,857.50'TVD / 14,933'MD	20. BLM/BIA Bond No. on file NM-2310
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL - 3640.7' RKB - 3662.7'	22. Approximate date work will start* 07/15/2017	23. Estimated duration 60 days until completion

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) Rory McMinn	Date 10/27/2016
Title Project Manager		
Approved by (Signature) 	Name (Printed/Typed)	Date FEB 24 2017
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

Capitan Controlled Water Basin

Approval Subject to General Requirements  
& Special Stipulations AttachedSEE ATTACHED FOR  
CONDITIONS OF APPROVALKz  
07/10/17