

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25749
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 7
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No. VA-1338
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Hytech AUM State
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 2 Township 10S Range 34E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4152'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 2-22-2018

INT TO PA
P&A NR fm X
P&A R

SUBSEQUENT REPORT OF:

☐ ALTERING CASING
☐ LING OPNS.
☐ P AND A
☒ JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/17 - NU BOP. Pumped 135 bbls fresh water down tubing. Could not release packer. NOTE: Mark Whitaker with NMOCD Ok'd to cut tubing at 11,640'.
2/10/17 - RIH with GR/JB to 11,630'. Set a 5-1/2" CIBP at 11,630'.
2/13/17 - Pumped 65 sx Class "H" cement from 11,630'-11,043'.
2/15/17 - Tagged TOC 10,988'. Perforated at 8999'. Pressured perfs to 500 psi. Spotted 35 sx Class "H" cement from 9063'-8747' calc TOC.
2/16/17 - Tagged TOC 8695'. Perforated at 7730'. Pressured perfs to 500 psi, no rate. Spotted 35 sx Class "H" cement from 7802'-7486' Calc TOC.
WOC. Tagged TOC at 7417'. Perforated at 5476'. Pressured perfs, no rate. Spotted 25 sx Class "C" cement from 5544'-5292' Calc TOC.
2/17/17 - Tagged TOC 5480'. Load and pressured perfs to 800 psi, slight circulation out 8-5/8" x 5-1/2". Spotted 35 sx Class "C" cement from 5478'-5124' calc TOC. Ok'd by NMOCD. Pressured to 500 psi.
2/21/17 - Tagged TOC 4958'. Perforated at 4135'. Pumped through perfs. Spotted 55 sx Class "C" cement from 4135'-3868'. WOC.
2/22/17 - Tagged TOC 3620'. Perforated at 2730'. Pumped 35 sx Class "C" cement from 2730'-2550' calc TOC. Tagged TOC 2483'. Perforated at 2218'. Pumped 35 sx class "C" cement from 2218'-2048' calc TOC.
2/23/17 - Tagged TOC at 1936'. Perforated at 435'. Circulated 20 bbls to pit. ND BOP. Pumped 110 sx Class C cement from 435' up to surface inside 5-1/2" casing and out 8-5/8" casing. ND BOP.
3/1/17 - Dug up cellar and cut off wellhead. Installed dry hole marker and covered cell. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 7, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/13/2017

Conditions of Approval (if any):