Submit 1 Copy To Appropriate District Office	Office District I – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283 OH. CONSERVATION DIVISION		Form C-103 Revised July 18, 2013
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42759
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McCloy SWD
1. Type of Well: Oil Well	·		8. Well Number 001
Name of Operator Owl SWD Operating, LLC		9. OGRID Number	
3. Address of Operator			308339 10. Pool name or Wildcat
_	Vestchester Dr., Ste.850, D	allas, TX 75225	SWD; Bell Canyon-Cherry Canyon
4. Well Location	7 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3	41145) 177 7 5 2 2 5	over, but carryon energy carryon
Unit Letter L	: 1650 feet from the S	outh line and	430 feet from the West line
Section 15	Township 24-S	Range 32-E	NMPM County Lea
	11. Elevation (Show whether		
3599' G.R.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS □	COMMENCE DRILL	ING OPNS. ⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OB 🛮
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Note: Sundry to document drilling and completion operations as recorded on daily reports.			
This report is delinquent; submitted to complete well file data as required.			
10/16/15 – MIRU Wisco Moran Rig #6.			
10/18/15 – Held safety mtg. Well spudded – 26" hole.			
10/27/15 – Cement 20", 133# csg @ 1125'; Lead: 1440 sx Class C + 4% Gel + 5% Salt + 0.25 pps Celloflake (13.5 ppg 1.79 yld). Tail: 490 sx Cl C + 2% CC (14.8 ppg 1.34 yld); Circ'd cmt to surface.			
10/30/15 – RIH w/ 17.5" bit; drilling intermediate hole.			
11/12/15 – Called OCD @ 8:11 am to notify of setting casing.			
11/13/15 – Ran 13.375", 72# csg set @ 4855' and 68# to 2819'.			
11/14/15 – Lead: 2400 sx 50:50 Poz C + 10% Gel + 5% Salt + 0.2% C20 + 0.25% Celloflake (11.8 ppg 2.45 yld.); Tail: 400 sx Cl C + 0.1% C20 (24.8 ppg 1.33 yld); Circ'd cmt to surface. Install WH; NP BOP & Test.			
11/16/15 – RIH w/ 12.25" bit; drilling production hole.			
11/18/15 - Ran 9.625", 47# csg set @ 5810'; Cement: Lead: 660 sx 50:50 PozlC + 10% Gel + 5% Salt + 0.2% O-TX20 + 0.25 pps Celloflake + 3			
	15 yld.); Tail: 400 sx Cl C + 2% Ge	+ 0.3% C12 + 0.2% O-TX	(20 + 0.25 pps Celloflake (14.8 ppg 1.17 yld)
Circ cmt to surf.			
Spud Date: 10/15/15	Rig Releas	se Date: 11	/23/15
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SELECTION OF THE SELECTION OF	TITLE	Agent/consultant	DATE 3/07/2017
Type or print name	E-mail add	dress: ben@soscons	ulting.us PHONE: 903-488-9850
For State Use Only			
APPROVED BY: TITLE DATE 03/14/17			
Conditions of Approval (if any): Petroleum Engineer			