

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10111
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell [23107]
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Penrose Skelly; Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 08 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well, as we are evaluating uphole or bypassed potential, per the following: (WBD's attached)

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3510' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).  
Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

1/4/1938

Rig Release Date:

1/30/1938

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Fisher*

TITLE Sr. Staff Reg Analyst

DATE 3/13/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

*Mary J Brown*

TITLE

*AO/II*

DATE

*3/15/2017*

Conditions of Approval (if any):

- CURRENT -

# Apache Corporation

Work Objective \_\_\_\_\_

Region Office  
District /Field Office  
AFE Type

Permian / Midland

NW / Eunice South

Start Date	TBD	End Date	TBD
Lease	Grizzell	KB	GL: 3418'
Well Name	Grizzell	Well No.	#1
Field	Eunice Area	TD @	3718'
County	Lea	PBTD @	3718'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-10111
Gross AFE	TBD	Spud Date	1/4/1938
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	8 thread	29.5#	1128'	500	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	10 thread	17#	3568'	175	unknown
Casing Liner						

Date	Zone	Actual Perforations	JSPF	Total Perfs
	OPEN HOLE	3568'-3718'		

Date	Zone	Stimulation / Producing Interval	Amount
3/1941	Grayburg	Acidize w/3000 gals acid and 6000 gals oil?	
6/1954	Grayburg	Frac OH interval 3568' - 3718' w/6,000 gals Sandfrac @ 2#/gal for a total of 12,000# sand.	
6/1954	Grayburg	Frac OH interval w/10,000 gals Sandfrac @ 2#/gal for a total of 20,000# sand.	
9/2002	Grayburg	CO fill w/foam air from 3670' - 3718'. Acidize interval w/2500 gals 15% FEAS2X HCl.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB			
			GL: 3418'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative \_\_\_\_\_ Contract Rig/Number \_\_\_\_\_  
Apache Engineer \_\_\_\_\_ Jacob Bower \_\_\_\_\_ Operator \_\_\_\_\_

8-5/8" csg

5-1/2" csg

OPEN HOLE FROM 3568'-  
3718'



# Apache Corporation

Work Objective

TA Wellbore

- PROPOSED -

Region Office

Permian / Midland

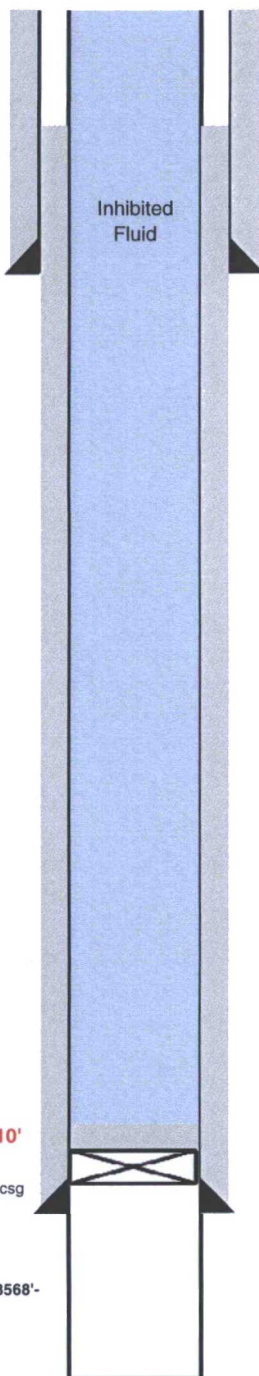
District /Field Office

NW / Eunice South

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Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT	#VALUE!		
			PS	#VALUE!		
			SN	#VALUE!		
			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
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Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
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			K-BAR			
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			RODS			
			RODS			
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			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative \_\_\_\_\_ Contract Rig/Number \_\_\_\_\_

Apache Engineer \_\_\_\_\_ Jacob Bower \_\_\_\_\_ Operator \_\_\_\_\_

Set CIBP @ 3510'  
w/35' cmt

5-1/2" csg

OPEN HOLE FROM 3568'-  
3718'