

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-31108

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOVINGTON PADDOCK UNIT

8. Well Number: 87

9. OGRID Number
241333

10. Pool name or Wildcat
LOVINGTON; PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location

Unit Letter B : 1138 feet from the NORTH line and 1546 feet from the EAST line
Section 36 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) *

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA Pmx
P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. RIH and tag TOC@6,065', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
 4. Spot 25sx of Class "C" cement from 3,050'-2,850', WOC&Tag. (Shoe/B.Salt)
 5. Spot 30sx of Class "C" cement from 2,095'-1,845', WOC&Tag. (T.Salt)
 6. Perf and Squeeze 115sx of Class "C" cement from 425' to surface. (Shoe/FW/surface)
 7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/06/17

Type or print name M. Lee Roark E-mail address: LROark@Chevron.com PHONE: (432)-687-7279

For State Use Only

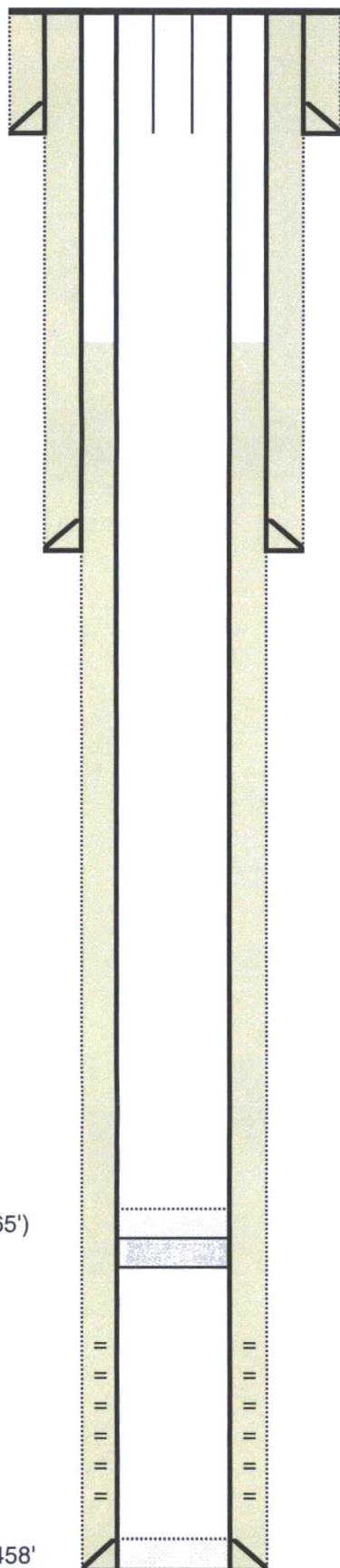
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

Well: Lovington Paddock Unit 87
 Field: Lovington
 Reservoir: Paddock

API: 30-025-31108-00-01
 St.: New Mexico
 Loc: 1138' FNL and 1546' FEL

Sec: 36
 Tws: 16S
 Rng: 36E



13-3/8" 48# @ 372'
 CMT: 375sx Class 'C'
 TOC: Surface (circ)
 HOLE: 17-1/2"

Spud Date: 3/3/1991
 TD Date: 3/21/1991
 Comp Date: 4/5/1991

8-5/8" 24# @ 2987'
 CMT: 850sx Class 'C'
 TOC: Surface (circ)
 HOLE: 12-1/4"

Tbg Detail		12/6/2001
	2-7/8" Open End Sub	10
	2-7/8" Seat Nipple	1.1
	2-7/8" SS Blast Jt	18.2
23	2-7/8" Tubing	714.89
	2-7/8" x 5-1/2" TAC	2.9
191	2-7/8" Tubing	5916.3
214		6663.39

Rod String		10/30/2001
	0	0

6/7/2007
 35' cmt (TOC @ 6065')
 CIBP @ 6100'

5-1/2" 15.5# @ 6467'
 CMT: 1205sx Class 'C'
 TOC: 1040' (CBL)
 HOLE: 7-7/8"

Perforations
 6181-6379'

6181, 83, 6203, 25, 27, 29, 33, 35, 37, 39, 47, 49, 51, 55,
 63, 65, 67, 79, 81, 89, 95, 98, 6300, 11, 12, 17, 19, 23, 25,
 27, 29, 31, 53, 69, 79 (35 Int, 70 Holes)

COTD:
 PBTD:
 TD: 6458'

PROPOSED P&A WBD **LOVINGTON PADDOCK UNIT #87**

Well #: 87 St. Lse: _____
 Lease: LOVINGTON PADDOCK UNIT
 Field: LOVINGTON; PADDOCK
 Surf. Loc.: 1138' FNL & 1546' FEL
 Bot. Loc.: _____
 County: LEA St.: NM
 Status: _____

API 30-015-31108
 Unit Ltr.: _____ Section: 36
 TSHP/Rng: 16S-36E
 Unit Ltr.: _____ Section: _____
 Directions: _____
 Chevno: _____

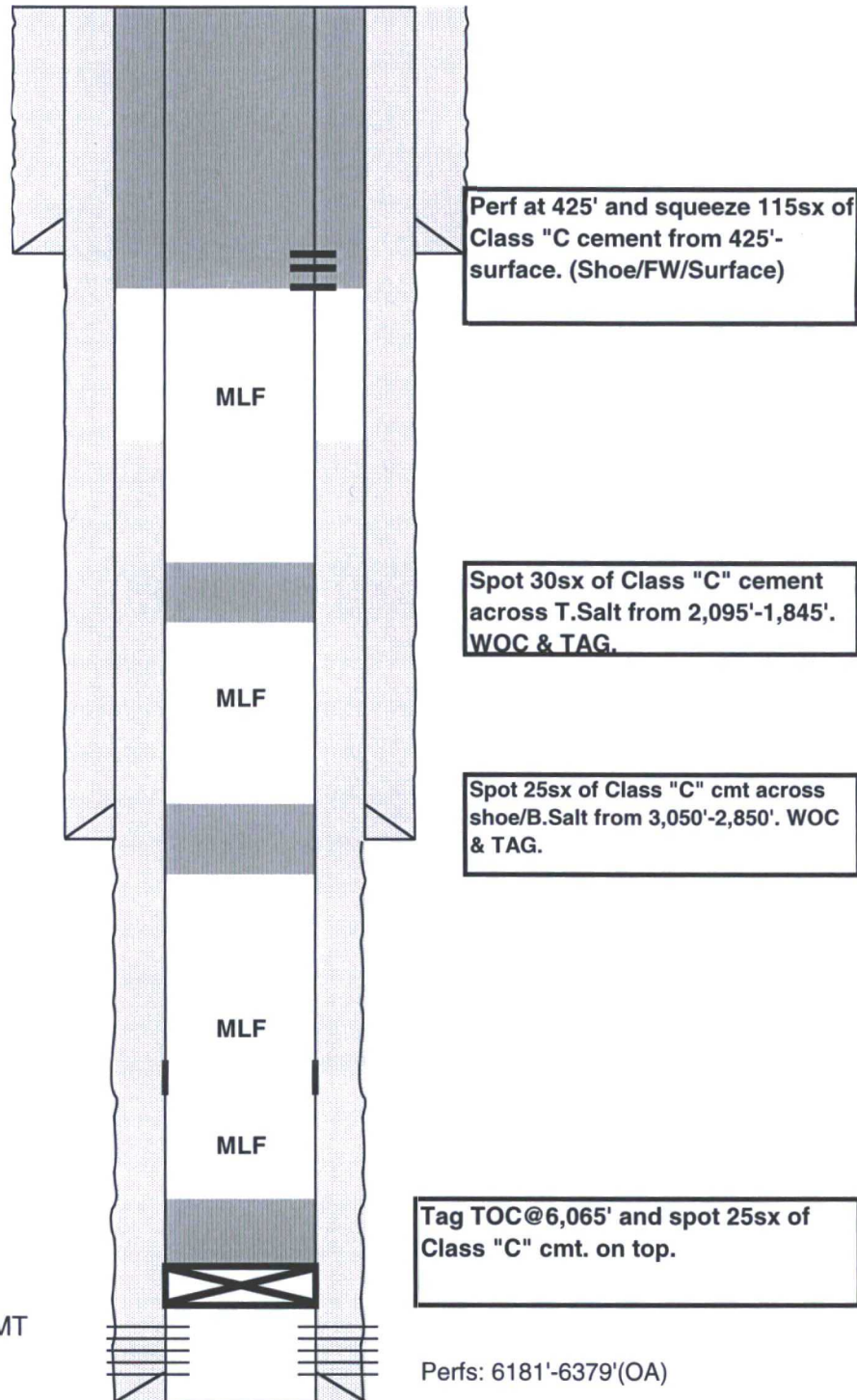
Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 372'
 Sxs Cmt: 375
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 2987'
 Sxs Cmt: 850
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6467'
 Sxs Cmt: 1205
 TOC: 1040' CBL
 Hole Size: 7 7/8"



CIBP @ 6100' + 35' CMT

Perfs: 6181'-6379'(OA)

PBTB: _____
 TD: 6458'