

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31310
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter <u>A</u> : <u>16</u> feet from the <u>NORTH</u> line and <u>1078</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 103
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3841' GL		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. RIH and tag BP@5,921', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 25sx of Class "C" cement from 3,109'-2,900', WOC&Tag. (B.Salt)
5. Spot 30sx of Class "C" cement from 2,095'-1,845', WOC&Tag. (Shoe/T.Salt)
6. Spot 40sx of Class "C" cement from 350' to surface. (FW/surface)
7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/06/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/15/2017
Conditions of Approval (if any):

CURRENT

Well:	<u>Lovington Paddock Unit 103</u>
Field:	<u>Lovington</u>
Reservoir:	<u>Paddock</u>

API:	30-025-31310-00
St.:	New Mexico
Loc:	16' FNL and 1078' FEL

Sec:	36
Tws:	16S
Rng:	36E

Spud Date: 9/11/1991
TD Date: 9/20/1991
Comp Date: _____

8-5/8" 24# @ 2045' (48 jts)

CMT: 825sx CI "C"

TOC: Surface (circ)

HOLE: 12-1/4"

5-1/2" 15.5# @ 6500' (150 jts)

CMT: 1625sx Cl "C"

TOC: Surface (circ)

HOLE: 7-7/8"

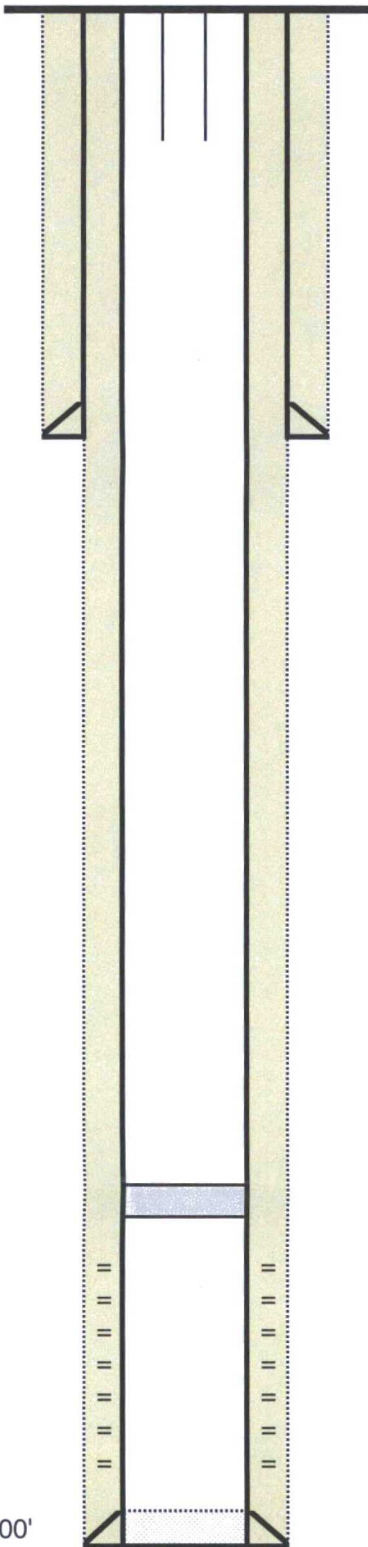
RBP @ 5921' (3/31/2008)

Perforations

6058-6379'

COTD:
PBTD:
TD:

6500'



PROPOSED WELLBORE DIAGRAM

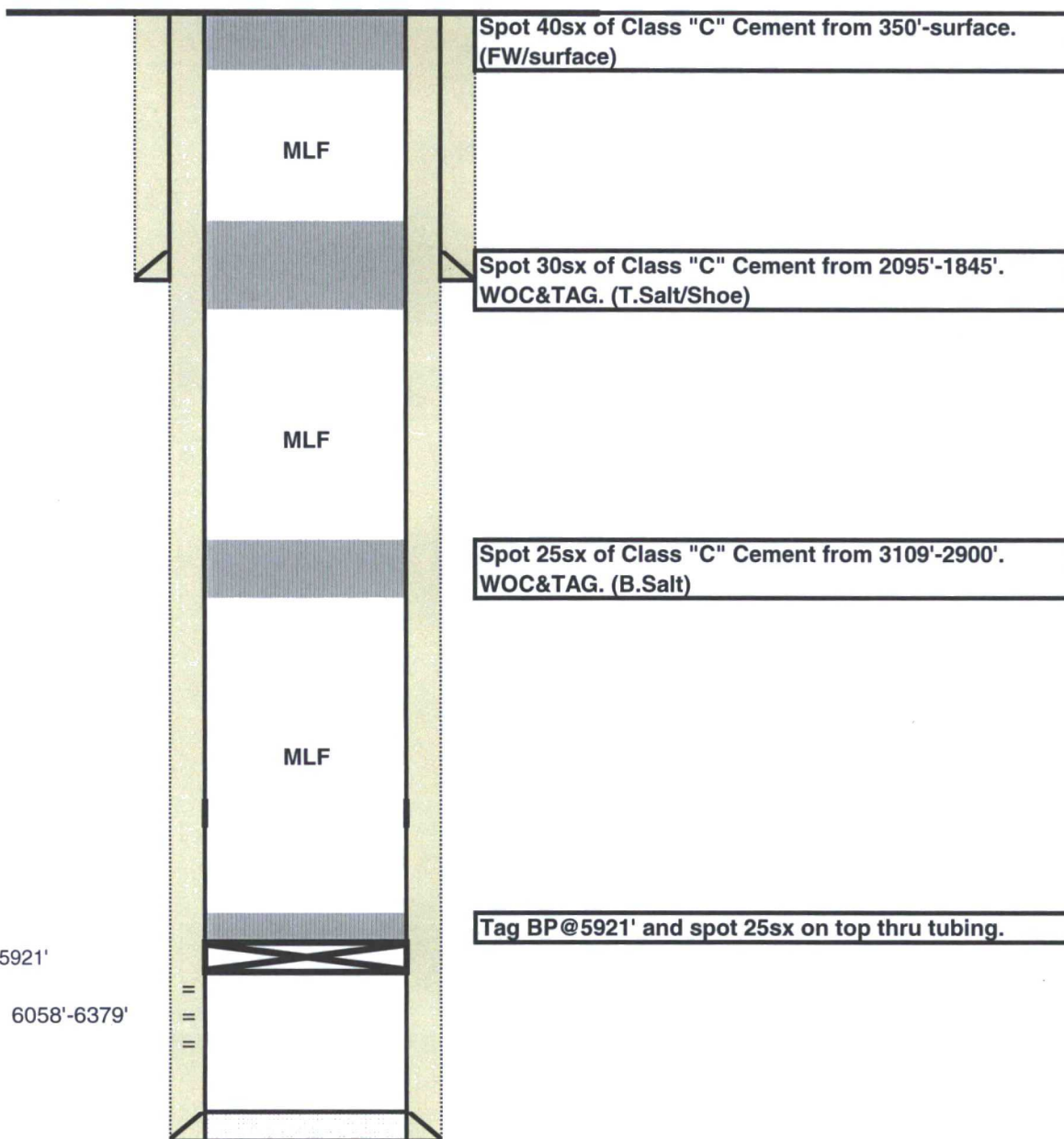
Lease: LOVINGTON PADDOCK UNIT **Well No:** 103 **Field:** LOVINGTON; PADDOCK
Location: 16' FNL & 1078' FEL 36-T16S-R36E
County: Lea **St:** NM **Refno:** _____ **API:** 30-025-31310 **Cost Center:** _____

Surface Csg.

Size: 8-5/8"
 Wt.: 24#
 Set @: 2045'
 Sxs cmt: 825
 Circ: Yes
 TOC: Surf
 Hole Size: 12-1/4"

Production Csg.

Size: 5-1/2"
 Wt.: 15.5#
 Set @: 6500'
 Sxs Cmt: 1625
 Circ: Yes
 Hole Size: 7-7/8"
 PBTD: 6458'
 TD: 6500'



Remarks: _____

Updated by: LRQS
 Date: 03/06/17

Prepared by: _____
 Date: _____