

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OCD  
MAR 13 2017

WELL API NO. 30-025-33994
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well Number: 26
9. OGRID Number 241333
10. Pool name or Wildcat WANTZ; ABO & DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location

Unit Letter D : 990 feet from the NORTH line and 660 feet from the WEST line  
Section 10 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQU

REMEDIAL WORK  
COMMENCE DRILLING OF  
CASING/CEMENT JOB

INT TO PA PMX ☐  
P&A NR ☐  
P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
  2. MIRU. NDWH. NU BOPE.
  3. RIH and spot 25sx of cement on top of BP@6,611'.
  4. Set CIBP@6,150', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
  5. Spot 80sx of Class "C" cement from 4,014'-3,568', WOC&Tag. (DV Tool/SA)
  6. Spot 40sx of Class "C" cement from 2,645'-2,445', WOC&Tag. (Yates/B.Salt)
  7. Spot 40sx of Class "C" cement from 1,190'-990', WOC&Tag. (Shoe/T.Salt)
  8. Spot 65sx of Class "C" cement from 350' to surface. (Shoe/FW/surface)
  9. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/08/17

Type or print name M. Lee Roark E-mail address: LROark@Chevron.com PHONE: (432)-687-7279

For State Use Only

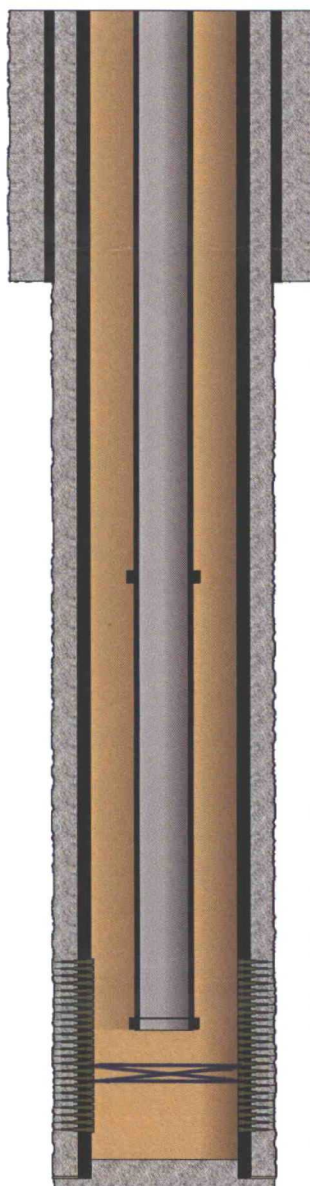
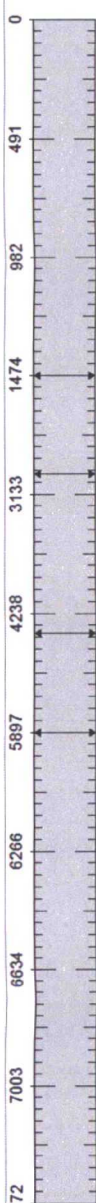
APPROVED BY: Wahne Lubin TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

CURRENT

## Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 26 DRKDHC

<b>Lease:</b> OEU EUNICE FMT		<b>Well No.:</b> BRUNSON ARGO #26 WAN 26 WAN		<b>Field:</b> FLD-WANTZ	
<b>Location:</b> 990FNL660FWL		<b>Sec.:</b> N/A		<b>Blk:</b>	<b>Survey:</b> N/A
<b>County:</b> Lea	<b>St.:</b> New Mexico	<b>Refno:</b> BQ2622		<b>API:</b> 3002533994	<b>Cost Center:</b> BCU524700
<b>Section:</b> E037		<b>Township:</b> 10			<b>Range:</b> S022
<b>Current Status:</b> ACTIVE				<b>Dead Man Anchors Test Date:</b> NONE	
<b>Directions:</b>					



K-40 9.625 OD/ 36.00# Round Short 8.921 ID  
 8.764 Drift @ (14-1140)  
 Wellbore Hole OD-12.2500 @ (14-1140)  
 Cement @ (14-1140)

DV Tool @ (3964)

*Perfs 6234' - 6560' (OA) Drinkard  
 BPE 6,611'*

J-55 2.375 OD/ 4.70# T&C External  
 Upset 1.995 ID 1.901 Drift @ (14-6832)  
 Seat Nipple - Standard (2.875) Cup Type  
 @ (6832)  
 J-55 2.375 OD/ 4.70# T&C External  
 Upset 1.995 ID 1.901 Drift @ (6833-6837)  
 Perforations @ (6642-7192)  
 Producing Interval (Completion) @ (6642-7192)  
 Cement @ (14-7333)  
 K-55 7.000 OD/ 35.30# Round Short 6.000 ID  
 5.875 Drift @ (14-7333)  
 Wellbore Hole OD- 8.7500 @ (1140-7372)  
 Plug Back @ (7276-7372)

Ground Elevation (MSL): 3409.00	Spud Date: 06/24/1997	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3423.00	Correction Factor: 14.00
Last Updated by: kswa	Date: 11/12/2015	

# PROPOSED WELLBORE DIAGRAM

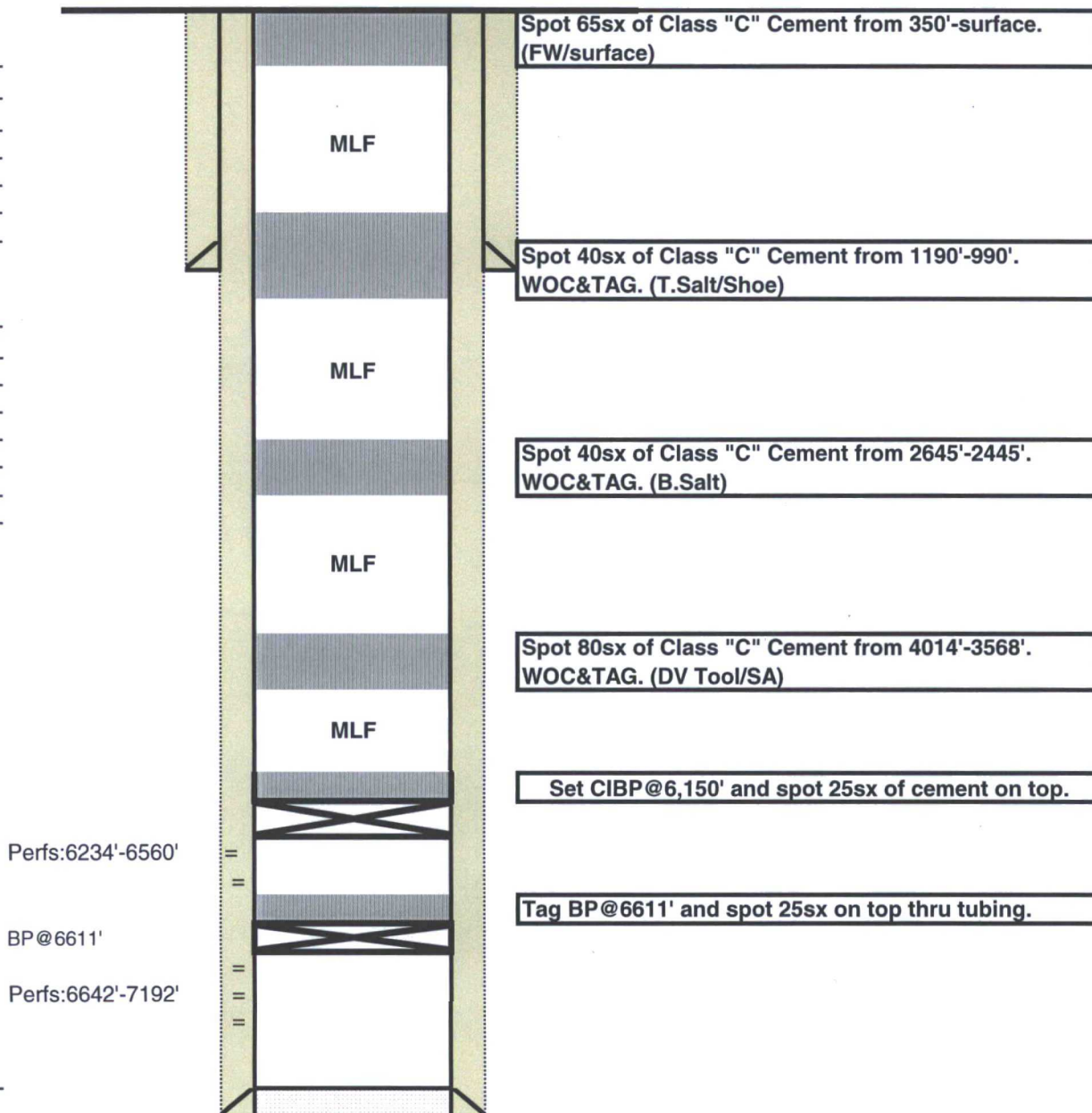
Lease: BRUNSON ARGO Well No: 26 Field: WANTZ; DRINKARD  
 Location: 990' FNL & 660' FWL 10-T22S-R37E  
 County: Lea St: NM Refno:  API: 30-025-33994 Cost Center:

## Surface Csg.

Size: 9-5/8"  
 Wt.: 36#  
 Set @: 1140'  
 Sxs cmt: 500  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 12-1/4"

## Production Csg.

Size: 7"  
 Wt.: 26#  
 Set @: 7333'  
 Sxs Cmt: 2030  
 Circ: Yes  
 Hole Size: 8-3/4"  
 DV Tool: 3964'  
 TD: 7372'



## Remarks:

Updated by: LRQS  
 Date: 03/06/17

Prepared by:   
 Date: