

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Eunice 7 Rivers Queen Unit [306622]
8. Well Number 441
9. OGRID Number 873
10. Pool name or Wildcat Eunice; 7 Rivers-Queen, South (24130)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>26</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well, as we are evaluating uphole or bypassed potential, as follows: (WBD's attached)

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3,530' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).
Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

4/21/2006

Rig Release Date:

4/29/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/123/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mark Brown

TITLE

AO/II

DATE

3/15/2017

Conditions of Approval (if any):

- CURRENT -

Apache Corporation

Work Objective _____

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	SE7RQ	KB	11'
Well Name	SE7RQ	Well No.	#441
Field	Eunice South	TD @	4316'
County	Lea	PBTD @	3823'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-37756
Gross AFE	TBD	Spud Date	4/21/2006
Apache WI	100.000000%	Comp. Date	4/29/2006

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	J-55	24#	1245'	780	Circ to Surface
Inter Csg						
Prod Csg	5-1/2"	J-55	15.5#	4287'	1644	Circ to Surface
Casing Liner						

8-5/8" csg

Date	Zone	Actual Perforations	JSPF	Total Perfs
9/26/2006	San Andres	4120'-30', 58'-80'	2	
10/4/2006	Grayburg	3870'-80', 3912'-20', 88'-98'	2	
2/14/2007	7 Rivers Queen	3586'-94', 3617'-20', 12', 33'-46', 86'-96'	3608'- & 2	

Date	Zone	Stimulation / Producing Interval	Amount
9/27/2006	San Andres	Acidize w/ 3150 gals 15% HCL acid	
10/5/2006	Grayburg	Acidize w/ 3150 gals 15% HCL acid	
2/15/2007	7 Rivers Queen	Acidize all perfs w/ 28 bbls of 15% NEFEHCL acid; Frac w/ 1943 bbls gel w/ 132,659# 20/40 sand	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT	#VALUE!		
			PS	#VALUE!		
			SN	#VALUE!		
			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
			KB	11'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____

Apache Engineer Jacob Bower _____ Operator _____

CIBP @ 3840' w/
23' cmt on top

CIBP @ 4090' w/ 20'
cmt on top

7 Rivers Queen

Grayburg

San Andres

- PROPOSED -

Apache Corporation

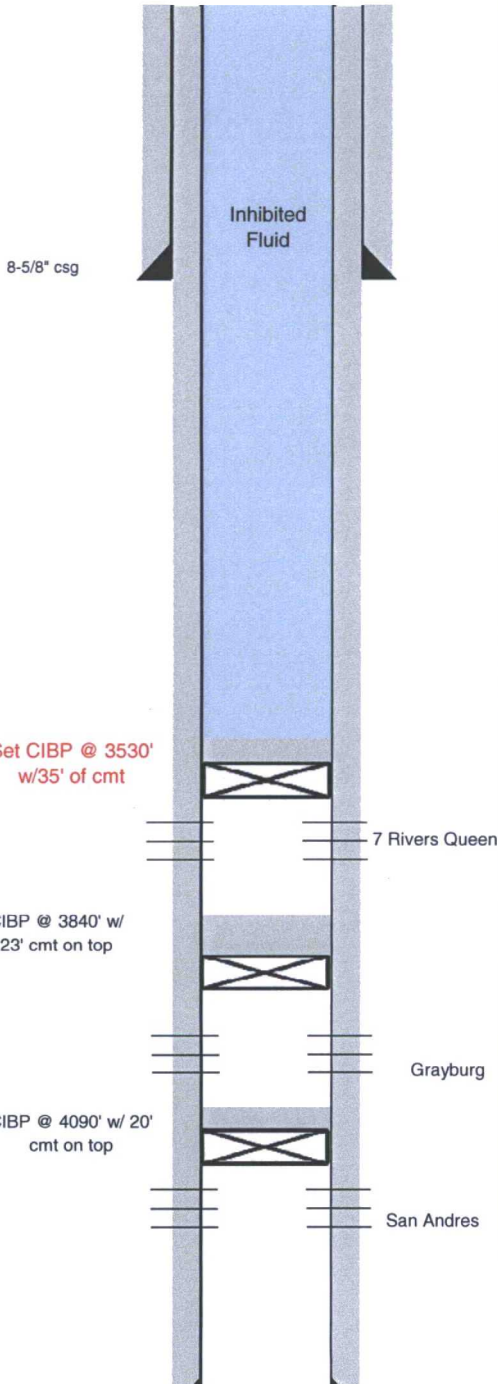
Work Objective

TA Wellbore

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District /Field Office NW / Eunice South
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			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator