Form 3160-5 (June 2015)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Field Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals Hob Office MNM19858

<u>.</u>	320000				
SUBMIT IN TRIPLICATE - Other instr	7. If Unit or CA/Agreement, Name and/or No.				
ype of Well ☐ Gas Well ☐ Other		8. Well Name and No. HAWK 35 FED 1H			
ame of Operator Contact: S OG RESOURCES INCORPORATEDE-Mail: stan_wagne	STAN WAGNER er@eogresources.com	9. API Well No. 30-025-42404-00-X1			
	3b. Phone No. (include area code) Ph: 432-686-3689	Field and Pool or Exploratory Area     RED HILLS			
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State			
ec 35 T24S R33E NWNW 0500FNL 0656FWL 2.179848 N Lat, 103.549068 W Lon		LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Change to Original A	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests a 1-yr extension to the approved APD for this well.

HOBBS OCD

MAR 06 2017

APPROVED FOR 12 MONTH PERIOD ENDING 1-25-2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #362948 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/09/2017 (17DLM0264SE)						
Name (Printed/Typed)	STAN WAGNER	Title	AGENT			
Signature	(Electronic Submission)	Date	01/05/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By DUNCAN WHITLOCK		TitleT	ECHNICAL LPET	Date 02/22/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			
THE 10 H C C						

Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

