Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM116047

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No SMALLS FEDERAL 7H ☑ Oil Well ☐ Gas Well ☐ Other STORMI DAVIS API Well No. Name of Operator Contact: COG OPERATING LLC 30-025-43068 E-Mail: sdavis@concho.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 2208 WEST MAIN Ph: 575-748-6946 WILDCAT; BONE SPRING ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 28 T22S R34E Mer NMP SESW 190FSL 2010FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) ■ Water Shut-Off □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/9/16 TD 20" hole @ 2205'. Set 16" 75# J-55 csg @ 2205'. Cmt w/1750 sx Class C. Tailed in w/250 sx. Circ 324 sx to surface. WOC 18 hrs. Test csg to 1000# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 11/13/16 TD 14 3/4" hole @ 3740'. Set 11 3/4" 47# J-55 csg @ 3740'. Cmt w/1450 sx Class C. Tailed in w/250 sx. Circ 208 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of cire. 11/17/16 TD 10 5/8" hole @ 5225'. Set 8 5/8" 32# K-55 csg @ 5225'. Set DVT @ 3857'. Cmt Stage 1 w/500 sx Class C. Tailed in w/200 sx. Circ off DVT. Cmt Stage 2 w/800 sx. Tailed in w/200 sx. Circ 273 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine no loss of circ. 14. I hereby certify that the foregoing is true and correct Electronic Submission #362919 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/20/2017 () PREPARÉR Name (Printed/Typed) STORMI DAVIS (Electronic Submission) Date 01/05/20 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Office

BUREAU OF LAND CARLSBAD FIE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** **OPERATOR-SUBMITTED ****

Additional data for EC transaction #362919 that would not fit on the form

32. Additional remarks, continued

11/27/16 TD 7 7/8" lateral @ 14780' (KOP @ 9658'). Set 5 1/2" 17# P-110 csg @ 14780'. Cmt w/1000 sx Class H. Tailed in w/950 sx. Circ 367 sx to surface.

11/29/16 Rig released.