Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No.			
☐ Oil Well Gas Well ☐ Other						BILBERY 33 FEE	ERAL 2	,	
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com					9. API Well No. 30-025-32383				
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905					10. Field and Pool or Exploratory Area BILBREY; MORROW (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State		
Sec 33 T21S R32E Mer NMP NESW 1980FSL 2310FWL							LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE (OF N	OTICE	, REPORT, OR OTI	HER DATA	0
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen			☐ Production (Start/Resume)		☐ Water S	Shut-Off
_	☐ Alter Casing	☐ Hyo	☐ Hydraulic Fracturing		5 [☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	☐ New Construction ☐ Recor		Recom	plete	Other Other		
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Abandon		. [☐ Temporarily Abandon		Successor	of Operato
	☐ Convert to Injection	☐ Plu	Plug Back			□ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Mewbourne Oil Company tool	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	give subsurface the Bond No. o sults in a multip ed only after all	locations n file with le comple requireme	and meas BLM/BI tion or rec ents, inclu	sured a IA. Re compl ading	and true vequired so etion in a reclamation	vertical depths of all perting ubsequent reports must be new interval, a Form 316 on, have been completed	nent markers and filed within 30 50-4 must be fil	nd zones. O days led once
01/05/2017.	k over operations from Co	moco Primps	Compa	riy on ti	ie au	ove cap	ptioned well		
As new operator Mewbourne restrictions concerning operat	Oil Company accepts all a ions conducted on the lea	applicable ter	ms, con	ditions, e descri	stipu bed.	lations	and		
Bond on file: NM1693 nationw	vide & NMR000919								
				SEL	EA	TTA	CHED FOR		
Bond on file: 22015694 nationwide & 022041703 Statewide			CONDITIONS OF APPROVAL						
				CO	INL	חוונ	INS OF APP	ROVAL	_
									,
14. I hereby certify that the foregoing is									1
	Electronic Submission # For MEWBOU Committed to AFMSS for p	JRNE OIL CO	MPANY,	sent to	the F	lobbs	\ //		
Name (Printed/Typed) JACKIE L	ATHAN		Title	AUTH	φRIZ	ED RE	PRESENTATIVÉ		//
Signature (Electronic S	Submission)		Date	01/05/	2017	AF	PROVED	\int	
	THIS SPACE FO	OR FEDERA	L OR	STAT	OF	FICE U	ISE // /		
			T	1		/	AD 7/2017	11/	1 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Title

Office

AU OF LANI



Mewbourne Oil Company March 7, 2017 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 030717