HOBBS OCD		т	Q	F FOR	M APPROVED
Form 3160-5 (June 2015 MAR 2 1 2017 UNITED STATES DEPARTMENT OF THE INTERIOR RUBE ALL OF LAND MANAGEMENT			Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. See below	
2. Name of Operator Cano Petro of New Mexico				9. API Well No. See below	
		Phone No. (include area code,)	10. Field and Pool or Exploratory Area	
Tulsa, OK 74159		918-582-0088		Cato San Andres Field	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 5-9S-30E				11. Country or Parish, State Chaves Co, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIO					
TYPE OF SUBMISSION				duction (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing	Hydraulic Fracturing		lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction		omplete	✓ Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back		porarily Abandon er Disposal	
completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) We are requesting permission to perform MIT's on the following wells to then return to production, the vendor that we are requesting to use is Aztec Well Services. We are expecting to begin MIT's May 2017. We will schedule based on weather and surface conditions that provides for the least potential surface damages. CSAU #187 API #3000520596 - H-5-9S-30E NM - 8 2050X CSAU #187 API #3000520596 - H-5-9S-30E NM - 8 2050X CSAU #194 API #3000520546 - L-5-9S-30E NM - 8 2050X CSAU #195 API #3000520272 - K-5-9S-30E NM - 8 2050X					
All casing strings below the conductor shall be pressure tested to 0.22psi per foot of casing string length or 1500psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.					
14. I hereby certify that the foregoing is	true and correct. Name (Printed/	Typed) President	/		X /
Richard Nichols	\bigcap	Title	_/	,	//\/A
Signature All Date 2/2/17					
THE SPACE FOR FEDERAL OR STATE OFICE USE ROVED					
Approved by Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem (Instructions on page 2)	equitable title to those rights in the duct operations thereon. 3 U.S.C Section 1212, make it a cr	rime for any person knowing	y and wil	FEB 2 8042	
MSB/OCD 3/21/2017					