

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02909
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2801
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 28 Township 17S Range 35E NMPM County Lea		8. Well Number 008
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GR-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this well in TA status per the attached procedure.

Attached is the current/proposed wellbore schematic.

A Closed loop will be used during this procedure and closed afterward.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 03/23/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 3/27/2017

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
--1-- MONTHS

EVGSAU 2801-008**30-025-02909****TA Wellbore****Project Scope****Background and Justification:**

EVGSAU 2801-008 is a high water cut well shut down because it isn't economic to operate. This well will be saved for later potential.

Perforations

Type	Formation	Top	Bottom
Open Hole	Grayburg / San Andres	4,160'	4,660'
PBD (Fill tagged in 2010)		4,623'	
TD		4,660'	

Well Service Procedure:

Verify anchors have been tested.

Notify MSO of impending RU.

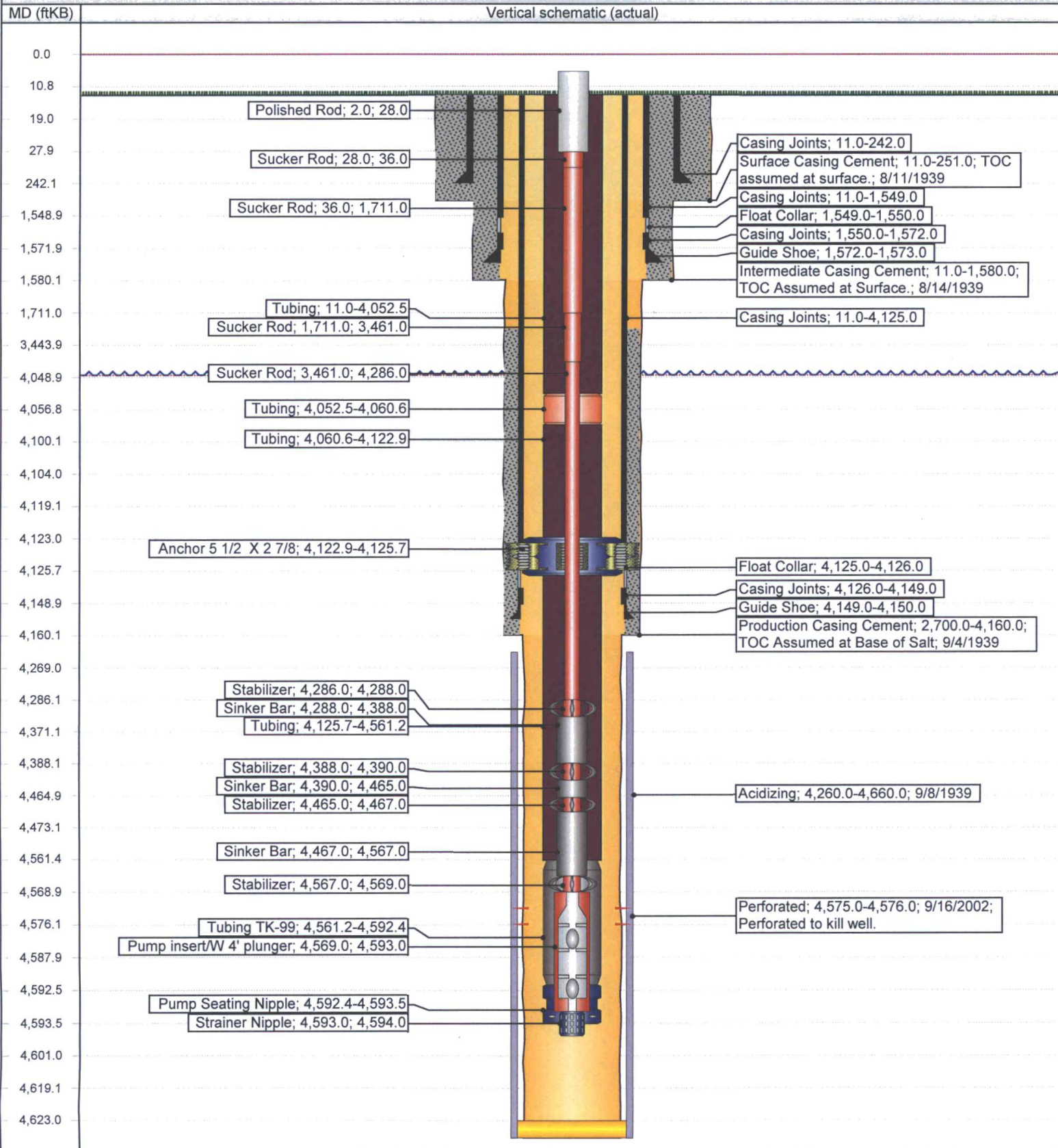
Before rigging up review JSA & GO Card.

Before rigging up confirm we have state approval to TA wellbore

1. MIRU WSU
2. TOOH with rods and pump, laying down rods. Fish rods if parted.
 - Send pump to Don-Nan to be inspected. If economic to be repaired, repair and put in inventory as a spare.
 - Send rods to TRC to be inspected
3. NDWH, NUBOP.
4. Release TAC & TOOH with tubing. LD TAC and stand tubing back in derrick (If excessive corrosion, LD production tubing and MI workstring to set CBP).
5. TIH w/ bit and scraper sized for 5.5", 17# casing. Clean out down to ~4,110' (just below plug setting location). POOH w/ bit and scraper.
6. PU & TIH with CBP & PKR for 5.5" 17# casing.
 - Set plug @ ~4,100' (~50' above casing shoe).
 - Packer will be used to confirm the CBP is holding if the casing does not test.
7. RU pump truck. Load well bore and test CBP to 500 psi. If CBP holds, proceed to circulate packer fluid and chart pressure.
8. Circulate packer fluid to surface (4100' x 0.0232 bbl/ft = 95 bbls)
9. MI lay down machine. POOH laying down tubing and packer.
 - Send tubing to EL Farmer for inspection.
 - Top off casing with packer fluid
10. RU chart recorder w/ 1000 psi chart to casing and pressure test CBP to 560 psi for 35 minutes.
 - Notify NMOCD of impending test
 - If test fails, notify PE for possible job scope change
 - Do not look for casing leak without approval
11. NDBOP. NUWH.
12. RDMO. Clean location

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300250290900	County LEA	State/Province NEW MEXICO
Original Spud Date 8/10/1939	Surface Legal Location Sec. 28, T-17S, R-35E	East/West Distance (ft) 660.00	East/West Reference W	North/South Distance (ft) 660.00
			North/South Reference S	

VERTICAL - MAIN HOLE, 3/23/2017 11:09:44 AM



Proposed Tubing Configuration

EAST VACUUM GB-SA UNIT 2801-008

300250290900

