District II - (575) 748-1283 OIL CONSERVATION DIVISION	WELL API NO. /
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
	6. State Oil & Gas Lease No. 302608
	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State 26
1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
	213190
	10. Pool name or Wildcat
P.O. Box 53310, Midland, TX 79710	Tulk; Penn
4. Well Location	
Unit Letter F : 1980 feet from the North line and 198	80 feet from the West line
Section 26 Township 14S Range 32E NM	APM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4286 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>03-07-2018</u>

INT TO PA	
P&ANR PMX	
P&A R	

IBSEQUENT	RE	PORT OF:	
DRK		ALTERING CA	SING
RILLING OPNS.		P AND A	\boxtimes
NT JOB			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/17 MIRU cement unit. Circulated hole w/ 15 bbls H20. Spot'd 50 sx class C cmt @ 4849-4343'. 03/03/17 Circulated hole w/ 10 bbls H20. Spot'd 50 sx class C cmt @ 4849-4343'. WOC. Tag'd plug @ 4755'. Spot'd 30 sx class C cmt mixed with 1 sx magma fiber @ 4755-4459'. 03/06/17 RIH w/ csg spear, could not grab csg slips. RIH w/ csg jacks, could not pull stretch on csg, slips stuck on well head. RIH W/ csg cutter TO 4270', could not catch coller. POH. 03/07/17 Cut csg @ 4250'. Pulled stretch on csg, csg not free. POH. Spot'd 50 sx class C cmt @ 4300-3693'. 03/08/17 Cut csg @ 3020'. POH w/ 72 jts of 5 1/2 csg. Pump'd 100 bbls of MLF, pressure tested 8 5/8 csg, held 500 psi. Spot'd 40 sx class C cmt @ 3070-2891'. 03/09/17 Spot'd 40 sx class C cmt @ 2600-2452'. Spot'd 40 sx class C cmt @ 1600-1452'. Spot'd 60 sx class C cmt @ 442-220'. Spot'd 30 sx class C cmt @ 100'-Surface. Rigged down and moved off. 03/13/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

Spud Date:	03/02/2017	Rig Release Date:	3/09/2017				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Sel In	TITLE_Lease Manaş	ger	DATE03/16/2017			
Type or print r	name Saul Leyva	E-mail address: sleyva	a@crownquest.com	PHONE: 432-559-9066			
For State Use	Only By Mahlehitak	TITLE P, E.S.		DATE 03-27-2017			
Conditions of .	Approval (if any):						

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