

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INCORPORATED		7. Unit or CA Agreement Name and No. NMNM136451	
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		8. Lease Name and Well No. SALADO DRAW 29 26 33 FED COM 1H	
3. Address 15 SMITH ROAD MIDLAND, TX 79705		9. API Well No. 30-025-42629-00-S1	
3a. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, or Exploratory WC025G06S263319P-BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWNW 200FNL 1283FWL At top prod interval reported below Sec 32 T26S R33E Mer NMP Lot 4 365FSL 525FWL At total depth Sec 32 T26S R33E Mer NMP Lot 4 365FSL 525FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 11/15/2015		15. Date T.D. Reached 01/19/2016	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/09/2016		17. Elevations (DF, KB, RT, GL)* 3213 GL	
18. Total Depth: MD TVD 16467 9176		19. Plug Back T.D.: MD TVD 16400 9176	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	860		1008		0	
12.250	9.625 HCK-55	40.0	0	4791		1545		0	
8.750	5.000 P-110	18.0	0	16452		907		4308	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8814							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9493	16269	9493 TO 16269			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9493 TO 16269	TOTAL SAND (SAND 100 & SAND 40/70) = 9,196,140 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2016	05/30/2016	24	→	735.0	1037.0	1184.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	654	218.0	→	735	1037	1184	1411	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #355956 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:

NOV 09 2016

DAVID R. GLASS

PETROLEUM ENGINEER

FEB 16 2017

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	770	3089	ANHYDRITE	RUSTLER	770
CASTILE	3090	4839	ANHYDRITE	CASTILE	3090
DELAWARE	4840	4859	LIMESTONE	DELAWARE	4840
BELL CANYON	4860	6242	SANDSTONE	BELL CANYON	4860
CHERRY CANYON	6243	7556	SANDSTONE	CHERRY CANYON	6243
BRUSHY CANYON	7557	9004	SANDSTONE	BRUSHY CANYON	7557
BONE SPRING LIME	9005	9042	LIMESTONE	BONE SPRING LIME	9005
BONE SPRING	9493	16269	SHALE	AVALON	9043

32. Additional remarks (include plugging procedure):

THIS REPORT IS AN AMENDED REPORT TO SHOW FIRST PRODUCTION AND WILL REPLACE EC#348900.

ATTACHMENTS WERE ALL SENT IN WITH ORIGINAL SUBMITTAL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #355956 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 10/27/2016 (17DMH0015SE)

Name (please print) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 10/26/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****