

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43037 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Fascinator Fee 6. Well Number: 1H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator COG Operating LLC						9. OGRID 229137					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	30	24S	35E		210	South	1090	East	Lea	
BH:	I	19	24S	35E		2553	South	407	East	Lea	
13. Date Spudded 10/11/16	14. Date T.D. Reached 11/7/16	15. Date Rig Released 11/10/16		16. Date Completed (Ready to Produce) 1/16/17		17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR					
18. Total Measured Depth of Well 20260'		19. Plug Back Measured Depth 20055'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name 12708-20020' Wolfbone											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	946'	13 1/2"	500 sx	
7 5/8"	29.7#	12005'	9 7/8"	1450 sx	
5 1/2"	23#	0-11817'	6 3/4"	1800 sx	
5"	18#	11817-20257'	6 3/4"		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11735'
						11726'

26. Perforation record (interval, size, and number) 12708-20020' (2156)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12708-20020'</td> <td>Acid w/149,898 gal 7 1/2%; Frac w/15,059,697# sand & 14,972,202 gal fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12708-20020'	Acid w/149,898 gal 7 1/2%; Frac w/15,059,697# sand & 14,972,202 gal fluid
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PRODUCTION

Date First Production 1/17/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/17/17	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 0	Water - Bbl. 1609	Gas - Oil Ratio
Flow Tubing Press. 3700#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 0	Water - Bbl. 1609	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By John Mraz	

31. List Attachments Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	Printed Name: Stormi Davis		Title Regulatory Analyst	Date: 3/14/17
E-mail Address: sdavis@concho.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1182'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	5094'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Rustler 785'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar 5421'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon 5452'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon 6409'	T. Dakota	
T. Tubb		T. Brushy Canyon 7936'	T. Morrison	
T. Drinkard		T. Bone Spring Lm 9222'	T. Todilto	
T. Abo		T. 1 st Bone Spring 10475'	T. Entrada	
T. Wolfcamp		T. 2 nd Bone Spring 11058'	T. Wingate	
T. Penn		T. 3 rd Bone Spring 12010'	T. Chinle	
T. Cisco (Bough C)		T. Wolfcamp 12826'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology