Form 3160-3 (March 2012)	OCD Hobbs		FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014	
UNITED STATES		CD 5. Lease		
UNITED STATES DEPARTMENT OF THE INTERIOR HOBBS OCD			NMNM120908	
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER MAR 2 2 2017		6. If India	6. If Indian, Allotee or Tribe Name	
APPLICATION FOR PERMIT TO DRILL OF				
1a. Type of Work: DRILL REENTER RECEIVED		VED 7. If Unit	7. If Unit or CA Agreement, Name and No.	
1b. Type of Well:			Windward Federal #12H	
2. Name of Operator		9. API W	9. API Well No. ELLIZTAT	
			30-025-43-108	
Ba. Address 3b. Phone No. (include area code)			10. Field and Pool, or Exploratory 92899	
Artesia, NM 88210 575-748-6940		WC	WC-025 G-06 S253206M; Bone Spring	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)			T.R.M. or Blk and Survey or Area	
At surface 210' FNL & 530' FEL Unit Letter A (NENE) SHL Sec. 30 - T24S - R32E				
At proposed prod. Zone 200' FSL & 330' FEL Unit Letter P (SESE) BHL Sec. 31 - T24S - R32E 14. Distance in miles and direction from nearest town or post office*		12.0	Sec. 30 - T24S - R32E 12. County or Parish 13. State	
Approximately 20 miles East from Malaga 15. Distance from proposed* 16. No. of acres in lease 17. Space			Lea County NM cing Unit dedicated to this well	
location to nearest 200'				
property or lease line, ft.	1891.72		320	
(Also to nearest drig. Unit line, if any) 18. Distance from location* SHL: 30' (Prop. Windward #12H) BHL: 19. Proposed Depth 20. BLM		20. BLM/BIA Bond	1/BIA Bond No. on file	
to nearest well, drilling, completed, 6184'				
applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.)	TVD: 9,192' MD: 19,161'		B000845 & NMB000860	
Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 3548.0' GL 11/1/2016		art	23. Estimated duration 30 days	
24. Attachments				
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:				
The following, completed in accordance with the requirements of offshore of and Gas of der No. 1, shall be attached to this form.				
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an operation operatio			an existing bond on file (see	
3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification				
SUPO shall be filed with the appropriate Forest Service Office). 6. Such other site specific information and/or plans as may be required by the				
authorized officer.				
25. Signature Mame (Printed Title	/ <i>Typed</i>) Mayte Reyes		Date 9-6-2016	
Regulatory Analyst Name (Printed/Typed) Date				
Carling	Cody Layton		A 3/17/17	
It FIELD MANAGER Office BLM-CARLSBAD FIELD OFFICE				
Application approval does not warrant or certify that the applicant holds legan or equitable title to those rights in the subject lease which would entitle the applicant to				
conduct operations theron, are attached. APPROVAL FOR TWO YEARS				
Conditions of approval, if any, are attached.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				
States any false, fictitious or fraudulent statements or representations as to any matter within its juisdiction.				
(Continued on page 2) *(Instructions on page 2)				
Carlsbad Controlled Water Basin				
SEE ATTACHED FOR				
GENERAL REQUIREMENTS AND				
SI LUIAL SHI ULAHUNS				
Witness Surface & ATTACHED				
Interms diate Casing 2				