



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD Print Report

03/20/2017

APD ID: 10400001892

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Type: OIL WELL

Submission Date: 08/15/2016

Federal/Indian APD: FED

Well Number: 13H

Well Work Type: Drill

Highlight
All Changes

Application

Section 1 - General

APD ID: 10400001892

BLM Office: HOBBS

Federal/Indian APD: FED

Lease number: NMLC0054687

Surface access agreement in place?

Agreement in place? NO

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

Operator letter of designation:

Keep application confidential? NO

Tie to previous NOS?

User: Robyn Odom

Is the first lease penetrated for production Federal or Indian? FED

Lease Acres:

Allotted?

Reservation:

Federal or Indian agreement:

Submission Date: 08/15/2016

Title: Regulatory Analyst

APD Operator: COG OPERATING LLC

Operator Info

Operator Organization Name: COG OPERATING LLC

Operator Address: 600 West Illinois Ave

Operator PO Box:

Zip: 79701

Operator City: Midland

State: TX

Operator Phone: (432)683-7443

Operator Internet Address: RODOM@CONCHO.COM

Section 2 - Well Information

Well in Master Development Plan? NO

Well in Master SUPO? NO

Well in Master Drilling Plan? NO

Master Development Plan name:

Master SUPO name:

Master Drilling Plan name:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Well Name: NELSON FEDERAL COM

Well Number: 13H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: MALJAMAR

Pool Name: YESO, WEST

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Describe other minerals:

Is the proposed well in a Helium production area? N

Use Existing Well Pad? NO

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 1

Well Class: HORIZONTAL

NELSON FEDERAL COM

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 1.6 Miles

Distance to nearest well: 305.2 FT

Distance to lease line: 1895 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Nelson Federal Com 13H C102_08-03-2016.pdf

Well work start Date: 02/14/2017

Duration: 15 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

STATE: NEW MEXICO

Meridian: NEW MEXICO PRINCIPAL **County:** LEA

Latitude: 32.8338326

Longitude: -103.7566841

SHL

Elevation: 4046

MD: 0

TVD: 0

Leg #: 1

Lease Type: FEDERAL

Lease #: NMLC054687

NS-Foot: 2358

NS Indicator: FSL

EW-Foot: 1895

EW Indicator: FWL

Twsp: 17S

Range: 32E

Section: 15

Aliquot: NESW

Lot:

Tract:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: LEA
	Latitude: 32.8338326	Longitude: -103.7566841	
KOP	Elevation: -1208	MD: 5254	TVD: 5254
Leg #: 1	Lease Type: FEDERAL	Lease #: NMLC054687	
	NS-Foot: 2358	NS Indicator: FSL	
	EW-Foot: 1895	EW Indicator: FWL	
	Twsp: 17S	Range: 32E	Section: 15
	Aliquot: NESW	Lot:	Tract:
	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: LEA
	Latitude: 32.834133	Longitude: -103.756703	
PPP	Elevation: -1529	MD: 5600	TVD: 5575
Leg #: 1	Lease Type: FEDERAL	Lease #: NMLC054687	
	NS-Foot: 2469	NS Indicator: FSL	
	EW-Foot: 1891	EW Indicator: FWL	
	Twsp: 17S	Range: 32E	Section: 15
	Aliquot: NESW	Lot:	Tract:
	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: LEA
	Latitude: 32.835283	Longitude: -103.756769	
EXIT	Elevation: -1729	MD: 6081	TVD: 5775
Leg #: 1	Lease Type: FEDERAL	Lease #: NMLC054687	
	NS-Foot: 2392	NS Indicator: FNL	
	EW-Foot: 1876	EW Indicator: FWL	
	Twsp: 17S	Range: 32E	Section: 15
	Aliquot: SENW	Lot:	Tract:
	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: LEA
	Latitude: 32.855467	Longitude: -103.7574842	
BHL	Elevation: -1601	MD: 13428	TVD: 5647
Leg #: 1	Lease Type: FEDERAL	Lease #: NMLC064150	
	NS-Foot: 330	NS Indicator: FNL	
	EW-Foot: 1650	EW Indicator: FWL	

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Twsp: 17S

Range: 32E

Section: 10

Aliquot: NENW

Lot:

Tract:

Drilling Plan

Section 1 - Geologic Formations

ID: Surface formation

Name: UNKNOWN

Lithology(ies):

ALLUVIUM

Elevation: 4046

True Vertical Depth: 0

Measured Depth: 0

Mineral Resource(s):

USEABLE WATER

Is this a producing formation? N

ID: Formation 1

Name: RUSTLER

Lithology(ies):

ANHYDRITE

Elevation: 3061

True Vertical Depth: 985

Measured Depth: 985

Mineral Resource(s):

OTHER - Brackish Water

Is this a producing formation? N

ID: Formation 2

Name: TOP SALT

Lithology(ies):

SALT

Elevation: 2888

True Vertical Depth: 1158

Measured Depth: 1158

Mineral Resource(s):

OTHER - Salt

Is this a producing formation? N

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

ID: Formation 3

Name: TANSILL

Lithology(ies):

DOLOMITE

Elevation: 1856

True Vertical Depth: 2190

Measured Depth: 2190

Mineral Resource(s):

NONE

Is this a producing formation? N

ID: Formation 4

Name: YATES

Lithology(ies):

SANDSTONE

DOLOMITE

Elevation: 1746

True Vertical Depth: 2300

Measured Depth: 2300

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 5

Name: SEVEN RIVERS

Lithology(ies):

SANDSTONE

DOLOMITE

Elevation: 1408

True Vertical Depth: 2638

Measured Depth: 2638

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

ID: Formation 6

Name: QUEEN

Lithology(ies):

SANDSTONE

Elevation: 776

True Vertical Depth: 3270

Measured Depth: 3270

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 7

Name: GRAYBURG

Lithology(ies):

SANDSTONE

DOLOMITE

Elevation: 325

True Vertical Depth: 3721

Measured Depth: 3721

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 8

Name: SAN ANDRES

Lithology(ies):

DOLOMITE

ANHYDRITE

Elevation: 20

True Vertical Depth: 4026

Measured Depth: 4026

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

ID: Formation 9

Name: GLORIETA

Lithology(ies):

SANDSTONE

SILTSTONE

Elevation: -1445

True Vertical Depth: 5491

Measured Depth: 5491

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 10

Name: PADDOCK

Lithology(ies):

DOLOMITE

Elevation: -1514

True Vertical Depth: 5560

Measured Depth: 5560

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? Y

ID: Formation 11

Name: BLINEBRY

Lithology(ies):

DOLOMITE

Elevation: -2030

True Vertical Depth: 6076

Measured Depth: 6076

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

Section 2 - Blowout Prevention

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Pressure Rating (PSI): 2M

Rating Depth: 9500

Equipment: ALL REQUIRED EQUIPMENT PER FEDERAL AND STATE REGULATIONS TO BE IN PLACE PRIOR TO DRILLING OUT THE SURFACE CASING.

Requesting Variance? NO

Variance request:

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure of 2000 psi per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure of 2000 psi. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Choke Diagram Attachment:

2M Choke Schematic 1-12-16.pdf

BOP Diagram Attachment:

2M ANNULAR BOP 2-1-16.pdf

Section 3 - Casing

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

String Type: SURFACE

Other String Type:

Hole Size: 17.5

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: 4046

Bottom setting depth MD: 1005

Bottom setting depth TVD: 1005

Bottom setting depth MSL: 3041

Calculated casing length MD: 1005

Casing Size: 13.375

Other Size

Grade: H-40

Other Grade:

Weight: 48

Joint Type: STC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.79

Burst Design Safety Factor: 3.28

Joint Tensile Design Safety Factor type: DRY

Joint Tensile Design Safety Factor: 8.4

Body Tensile Design Safety Factor type: DRY

Body Tensile Design Safety Factor: 14.1

Casing Design Assumptions and Worksheet(s):

Casing Design Attachement_08-03-2016.pdf

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

String Type: INTERMEDIATE

Other String Type:

Hole Size: 12.25

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: 4046

Bottom setting depth MD: 2320

Bottom setting depth TVD: 2320

Bottom setting depth MSL: 1726

Calculated casing length MD: 2320

Casing Size: 9.625

Other Size

Grade: J-55

Other Grade:

Weight: 40

Joint Type: LTC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 2.47

Burst Design Safety Factor: 1.44

Joint Tensile Design Safety Factor type: DRY

Joint Tensile Design Safety Factor: 6.1

Body Tensile Design Safety Factor type: DRY

Body Tensile Design Safety Factor: 7.4

Casing Design Assumptions and Worksheet(s):

Casing Design Attachement_08-03-2016.pdf

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

String Type: PRODUCTION

Other String Type:

Hole Size: 8.75

Top setting depth MD: 0

Top setting depth TVD: 0

Top setting depth MSL: 4046

Bottom setting depth MD: 5254

Bottom setting depth TVD: 5254

Bottom setting depth MSL: -1208

Calculated casing length MD: 5254

Casing Size: 7.0

Other Size

Grade: L-80

Other Grade:

Weight: 29

Joint Type: LTC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 3.17

Burst Design Safety Factor: 1.33

Joint Tensile Design Safety Factor type: DRY

Joint Tensile Design Safety Factor: 3.77

Body Tensile Design Safety Factor type: DRY

Body Tensile Design Safety Factor: 4.27

Casing Design Assumptions and Worksheet(s):

Casing Design Attachement_08-03-2016.pdf

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

String Type: PRODUCTION

Other String Type:

Hole Size: 8.75

Top setting depth MD: 5254

Top setting depth TVD: 5254

Top setting depth MSL: -1208

Bottom setting depth MD: 6081

Bottom setting depth TVD: 5775

Bottom setting depth MSL: -1729

Calculated casing length MD: 827

Casing Size: 5.5

Other Size

Grade: L-80

Other Grade:

Weight: 17

Joint Type: LTC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 2.29

Burst Design Safety Factor: 1.26

Joint Tensile Design Safety Factor type: DRY

Joint Tensile Design Safety Factor: 4.28

Body Tensile Design Safety Factor type: DRY

Body Tensile Design Safety Factor: 5.03

Casing Design Assumptions and Worksheet(s):

Casing Design Attachement_08-03-2016.pdf

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

String Type: PRODUCTION

Other String Type:

Hole Size: 7.875

Top setting depth MD: 6081

Top setting depth TVD: 5775

Top setting depth MSL: -1729

Bottom setting depth MD: 13428

Bottom setting depth TVD: 5647

Bottom setting depth MSL: -1601

Calculated casing length MD: 7347

Casing Size: 5.5

Other Size

Grade: L-80

Other Grade:

Weight: 17

Joint Type: LTC

Other Joint Type:

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 2.29

Burst Design Safety Factor: 1.26

Joint Tensile Design Safety Factor type: DRY

Joint Tensile Design Safety Factor: 4.28

Body Tensile Design Safety Factor type: DRY

Body Tensile Design Safety Factor: 5.03

Casing Design Assumptions and Worksheet(s):

Casing Design Attachement_08-03-2016.pdf

Section 4 - Cement

Casing String Type: SURFACE

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 1005

Cement Type: Class C

Additives: 4% CaCl₂+0.25pps
Celloflake

Quantity (sks): 550

Yield (cu.ff./sk): 1.75

Density: 13.5

Volume (cu.ft.): 962.5

Percent Excess: 76

Tail

Top MD of Segment: 0

Bottom MD Segment: 1005

Cement Type: Class C

Additives: 2%CaCl₂+0.25pps CF

Quantity (sks): 200

Yield (cu.ff./sk): 1.32

Density: 14.8

Volume (cu.ft.): 264

Percent Excess:

Casing String Type: INTERMEDIATE

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 2320

Cement Type: 50:50:10 C:Poz:Gel

Additives: 5% Salt+5pps LCM+0.25pps
Celloflake

Quantity (sks): 425

Yield (cu.ff./sk): 2.45

Density: 11.8

Volume (cu.ft.): 1041.25

Percent Excess: 125

Tail

Top MD of Segment: 0

Bottom MD Segment: 2320

Cement Type: Class C

Additives: 2% CaCl₂

Quantity (sks): 200

Yield (cu.ff./sk): 1.32

Density: 14.8

Volume (cu.ft.): 264

Percent Excess:

Casing String Type: PRODUCTION

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 4100

Cement Type: 35:65:6 C:Poz:Gel

Additives: 5%Salt+5pps
LCM+0.2%SMS+1%FL-25+1%Ba-
58+0.3%FL-52A+0.125pps CF

Quantity (sks): 600

Yield (cu.ff./sk): 2.01

Density: 12.5

Volume (cu.ft.): 1206

Percent Excess: 99

Tail

Top MD of Segment: 4100

Bottom MD Segment: 13428

Cement Type: 50:50:2 C:Poz:Gel

Additives: 5%salt+3pps
LCM+0.6%SMS+1%FL-25+1%Ba-
Density: 14

Quantity (sks): 2200

Yield (cu.ff./sk): 1.37

Volume (cu.ft.): 3014

Percent Excess:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 4100

Cement Type: 35:65:6 C:Poz:Gel

Additives: 5%salt+5pps
LCM+0.2%SMS+1%FL-25+1%Ba-
58+0.3%FL-52A+0.125pps CF

Quantity (sks): 600

Yield (cu.ff./sk): 2.01

Volume (cu.ft.): 1206

Percent Excess: 99

~~Fail~~ Density: 12.5

Bottom MD Segment: 13428

Cement Type: 50:50:2 C:Poz:Gel

Top MD of Segment: 4100

Quantity (sks): 220

Yield (cu.ff./sk): 1.37

Additives: 5%salt+3pps
LCM+0.6%SMS+1%FL-25+1%BA-
Density: 14

Volume (cu.ft.): 3014

Percent Excess:

Stage Tool Depth:

Lead

Top MD of Segment: 0

Bottom MD Segment: 4100

Cement Type: 35:65:6 C:Poz:Gel

Additives: 5%Salt+5pps
LCM+0.2%SMS+1%Ba-58+0.3%FL-
52A+0.125pps CF

Quantity (sks): 600

Yield (cu.ff./sk): 2.01

Volume (cu.ft.): 1206

Percent Excess: 99

~~Fail~~ Density: 12.5

Bottom MD Segment: 13428

Cement Type: 50:50:2 C:Poz:Gel

Top MD of Segment: 4100

Quantity (sks): 2200

Yield (cu.ff./sk): 1.37

Additives: 5%Salt+3pps
LCM+0.6%SMS+1%FL-25+1%Ba-
Density: 14

Volume (cu.ft.): 3014

Percent Excess:

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: SUFFICIENT MUD MATERIALS TO MAINTAIN MUD PROPERTIES AND MEET MINIMUM LOST CIRCULATION AND WEIGHT INCREASE REQUIREMENTS WILL BE KEPT ON LOCATION AT ALL TIMES.

Describe the mud monitoring system utilized: PVT/PASON/VISUAL MONITORING

Circulating Medium Table

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Top Depth: 0

Bottom Depth: 1005

Mud Type: WATER-BASED MUD

Min Weight (lbs./gal.): 8.6

Max Weight (lbs./gal.): 8.8

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP):

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Top Depth: 0

Bottom Depth: 5254

Mud Type: SALT SATURATED

Min Weight (lbs./gal.): 10

Max Weight (lbs./gal.): 10.2

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP):

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Top Depth: 5254

Bottom Depth: 13428

Mud Type: WATER-BASED MUD

Min Weight (lbs./gal.): 8.5

Max Weight (lbs./gal.): 9.2

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP):

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

INTERVAL PERFORATING, FRACTURE STIMULATING, FLOW BACK TESTING.

List of open and cased hole logs run in the well:

CNL,MUDLOG

Coring operation description for the well:

N/A

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 2541

Anticipated Surface Pressure: 1270.5

Anticipated Bottom Hole Temperature(F): 113

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

H2S Plan_05-20-2016.pdf

Nelson Federal Com 13H H2S Schematic_08-02-2016.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Nelson Federal Com 13H Dir Plan_10-31-2016.pdf

Other proposed operations facets description:

9 5/8" DV TOOL CEMENT OPTION IS PROPOSED FOR APPROVAL. THIS MAY BECOME NECESSARY IF LOST CIRCULATIC OCCURS WHILE DRILLING THE 12 1/4" INTERMEDIATE HOLE. DV TOOL DEPTH WILL BE BASED ON HOLE CONDITIONS. CEMENT VOLUMES WILL BE ADJUSTED PROPORTIONALLY. DV TOOL WILL BE SET MINIMUM OF 50' BELOW PREVIOUS CASING AND A MINIMUM OF 200' ABOUT CURRENT SHOE.

7" DV TOOL CEMENT OPTION IS PROPOSED FOR APPROVAL. THIS MAY BECOME NECESSARY IF WATER FLOWS IN TH SAN ANDRES ARE ENCOUNTERED. THESE WATER FLOWS NORMALLY OCCUR IN AREAS WHERE PRODUCED WATER DISPOSAL IS HAPPENING. THIS DENSE CEMENT IS USED TO COMBAT WATER FLOWS. THIS CEMENT RECIPE ALSO HA RIGHT ANGLE SET TIME AND IS MIXED A LITTLE UNDER SATURATED SO THE WATER FLOW WILL BE ABSORBED BY CEMENT. DV TOOL DEPTH WILL BE BASED ON HOLE CONDITIONS. CEMENT VOLUMES WILL BE ADJUSTED PROPORTIONALLY. DV TOOL WILL BE SET A MINIMUM OF 50' BELOW PREVIOUS CASING AND A MINIMUM OF 200' ABOVE CURRENT SHOE.

Other proposed operations facets attachment:

A Blank C-144 Closed Loop_08-02-2016.pdf

Nelson Fed Com 13H_Production Cement Breakdown_11-02-2016.pdf

Other Variance attachment:

SUPO

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Nelson Federal Com 13H Vicinity Plat_08-02-2016.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Nelson Federal Com 13H 1mileRadius Map_08-02-2016.pdf

Existing Wells description:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description: Production will be sent to the Nelson Federal Com Tank Battery located in Section 15 of T17S R32E. Proposed flowlines will follow an archaeologically approved route to the Nelson Federal Com Tank Battery. The flowlines will be SDR 7 3" poly line laid on the surface and will be approx. 1030' in length. Normal working pressure of the flowlines will be below 70 psi and carry a mixture of produced oil, water, and gas. Flowlines will follow existing well-traveled or proposed roads.

Production Facilities map:

Nelson Federal Com 13H_Tank Battery Schematic_11-02-2016.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, SURFACE CASING
Describe type:

Water source type: GW WELL

Source latitude:

Source longitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: COMMERCIAL

Water source transport method: PIPELINE, TRUCKING

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 8000

Source volume (acre-feet): 1.0311447

Source volume (gal): 336000

Water source and transportation map:

Caswell Ranch_Water Supply_11-02-2016.pdf

Loco Hills Water Disposal Co Water Supply_12-12-2016.pdf

Water source comments: The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. Water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Vicinity Map. A fresh water source is nearby and fast line may be laid along existing road ROW's and fresh water pumped to the well. Water will originate from 1 and/or all of the 3 private wells location depicted on the attached "Caswell Ranch Water Supply" Map. A secondary water source will be from private wells location described on the attached "Water Well Description" attached to this APD (Loco Hills Water Disposal Co). James R. Maloney, 575-677-2118. No water well will be drilled on the location.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. Secondary candidate source will be Caswell Ranch owned Caliche Pit located in NESE of Section 9 Township 17 South Range 32 East. A third candidate source will be the NMSLO Caliche Pit located in S2/SW4 of Sec 32, T16S, R30E.

Construction Materials source location attachment:

Construction Turn-Over Procedure_08-02-2016.pdf

Caswell Ranch Caliche Pit_11-02-2016.pdf

NMSLO Caliche Pit_12-12-2016.pdf

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: DRILL CUTTINGS AND DRILLING FLUIDS

Amount of waste: 100 barrels

Waste disposal frequency : Daily

Safe containment description: CLOSED LOOP SYSTEM

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** FEDERAL

Disposal type description:

Disposal location description: R360'S DISPOSAL SITE LOCATED AT 4507 WEST CARLSBAD HIGHWAY, HOBBS, NM 88240.

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Waste type: PRODUCED WATER

Waste content description: PRODUCED WATER

Amount of waste: 100 barrels

Waste disposal frequency : Daily

Safe containment description: STEEL TANKS

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** STATE

Disposal type description:

Disposal location description: NMOCD APPROVED COMMERCIAL DISPOSAL FACILITY. R360'S DISPOSAL SITE LOCATED AT 4507 WEST CARLSBAD HIGHWAY, HOBBS, NM 88240.

Waste type: GARBAGE

Waste content description: GARBAGE AND TRASH PRODUCED DURING DRILLING AND COMPLETION OPERATIONS.

Amount of waste: 100 pounds

Waste disposal frequency : Weekly

Safe containment description: TRASH BIN

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** STATE

Disposal type description:

Disposal location description: GARBAGE AND TRASH TO BE COLLECTED IN TRASH BIN AND HAULED TO LEA LANDFILL LLC. LOCATED AT MILE MARKER 64, HIGHWAY 62-180 EAST, PO BOX 3247, CARLSBAD, NM 88221. NO TOXIC WASTE OR HAZARDOUS CHEMICALS WILL BE PRODUCED BY THIS OPERATION.

Waste type: SEWAGE

Waste content description: HUMAN WASTE AND GREY WATER.

Amount of waste: 100 gallons

Waste disposal frequency : Weekly

Safe containment description: PORTABLE SEPTIC SYSTEM AND/OR PORTABLE WASTE GATHERING SYSTEM.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: HAULED TO NMOCD APPROVED WASTE DISPOSAL FACILITY.

Reserve Pit

Reserve Pit being used? NO

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? YES

Description of cuttings location CLOSED LOOP MUD SYSTEM: ROLL-OFF STYLE MUD BOX.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Nelson Federal Com 13H Well Site Plat_08-02-2016.pdf

Nelson Federal Com 13H Interim Reclamation Plat_08-02-2016.pdf

Comments:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

Drainage/Erosion control construction: NO SEDIMENTATION OR EROSION CONTROL WILL BE NECESSARY ON THIS LOCATION AS IT IS GENERALLY FLAT WITH LITTLE TO NO SLOPE OR CUT AND FILL.

Drainage/Erosion control reclamation: NO SEDIMENTATION OR EROSION CONTROL WILL BE NECESSARY ON THIS LOCATION AS IT IS GENERALLY FLAT WITH LITTLE TO NO SLOPE OR CUT AND FILL.

Wellpad long term disturbance (acres): 1.99

Wellpad short term disturbance (acres): 2.206

Access road long term disturbance (acres): 0

Access road short term disturbance (acres): 0

Pipeline long term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other long term disturbance (acres): 0

Other short term disturbance (acres): 0

Total long term disturbance: 1.99

Total short term disturbance: 2.206

Reconstruction method: AFTER WELL IS COMPLETED, THE PAD WILL BE DOWNSIZED BY RECLAIMING THE AREAS NOT NEEDED FOR PRODUCTION OPERATIONS. THE PORTIONS OF THE PAD THAT ARE NOT NEEDED FOR PRODUCTION OPERATIONS WILL BE RE-CONTOURED TO ITS ORIGINAL STATE AS MUCH AS POSSIBLE. THE CALICHE THAT IS REMOVED WILL BE REUSED TO EITHER BUILD ANOTHER PAD SITE OR FOR ROAD REPAIRS WITHIN THE LEASE.

Topsoil redistribution: THE STOCKPILED TOPSOIL WILL BE SPREAD OUT ON RECLAIMED AREA AND RESEEDED WITH A BLM APPROVED SEED MIXTURE.

Soil treatment: INTERIM RECLAMATION AS IDENTIFIED DURING ONSITE.

Existing Vegetation at the well pad: GRASSLAND AREA WITH SANDY TOPSOIL. VEGETATION IS MODERATELY SPARSE WITH NATIVE PRAIRIE GRASSES, SOME MESQUITE AND SHINNERY OAK.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: GRASSLAND AREA WITH SANDY TOPSOIL. VEGETATION IS MODERATELY SPARSE WITH NATIVE PRAIRIE GRASSES, SOME MESQUITE AND SHINNERY OAK.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: GRASSLAND AREA WITH SANDY TOPSOIL. VEGETATION IS MODERATELY SPARSE WITH NATIVE PRAIRIE GRASSES, SOME MESQUITE AND SHINNERY OAK.

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: GRASSLAND AREA WITH SANDY TOPSOIL. VEGETATION IS MODERATELY SPARSE WITH NATIVE PRAIRIE GRASSES, SOME MESQUITE AND SHINNERY OAK.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type

Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: APPROVED EPA AND BLM REQUIREMENTS AND POLICIES FOR WEED CONTROL METHODS WILL BE FOLLOWED.

Weed treatment plan attachment:

Monitoring plan description: EVALUATION OF GROWTH WILL BE MADE AFTER THE COMPLETION OF ONE FULL GROWING SEASON AFTER SEEDING. -OR- BLM REPRESENTATIVE WILL BE CONTACTED PRIOR TO COMMENCING CONSTRUCTION OF WELL PAD AND ROAD. BLM REPRESENTATIVE WILL ALSO BE CONTACTED PRIOR TO COMMENCING RECLAMATION WORK.

Monitoring plan attachment:

Success standards: 80% COVERAGE BY 2ND GROWING SEASON OF NATIVE SPECIES WITH LESS THAN 5% INVASIVE SPECIES.

Pit closure description: N/A

Pit closure attachment:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: 1. A fence will be constructed on the North side of the well pad. 2. There will be necessary electric line construction for this well. Central Valley Electric (CVE) operates an existing primary line nearby and plats have been submitted with this APD showing proposed construction routes along existing disturbance.

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Use a previously conducted onsite? YES

Previous Onsite information: ONSITE PERFORMED ON 03/31/2016 BY BOB BALLARD(BLM), CADEN JAMESON(COG), GARY BOX(RRC)

Other SUPO Attachment

Nelson Federal Com 13H_Flowline Map_11-02-2016.pdf

Nelson Federal Wells Electric Line Reroute_11-11-2016.pdf

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

Bond Info

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB000215

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Operator Certification

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Robyn Odom

Signed on: 08/15/2016

Title: Regulatory Analyst

Street Address: 600 W Illinois Ave

Operator Name: COG OPERATING LLC

Well Name: NELSON FEDERAL COM

Well Number: 13H

City: Midland

State: TX

Zip: 79701

Phone: (432)685-4385

Email address: rododom@concho.com

Field Representative

Representative Name: Luke Bedrick

Street Address: 600 W Illinois Ave

City: Midland

State: TX

Zip: 79701

Phone: (432)686-3000

Email address: lbedrick@concho.com

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 25TB20SO