Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM13641

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SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use thi abandoned we	s form for proposals to drill or ll. Use form 3160-3 (APD) for s	to re-enter an uch proposals.	201	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN		7. If Unit or CA/Agree	ment, Name and/or No.				
Type of Well		0	Well Name and No. PRONGHORN 15 B3DM FED COM 1H				
Name of Operator MEWBOURNE OIL COMPAN	Contact: JACKIE Y E-Mail: jlathan@mewbourn			9. API Well No. 30-015-42968			
3a. Address PO BOX 5270 HOBBS, NM 88241		one No. (include area code) 75-393-5905		10. Field and Pool or Exploratory Area ANTELOPE RDGE BONE SPRING			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State			
Sec 15 T23S R34E Mer NMP	NWNW 185FNL 450FWL			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	_	Deepen			☐ Water Shut-Off		
Subsequent Report ■ Subsequent Report Subsequ		Hydraulic Fracturing	uring Reclamation		☐ Well Integrity		
		New Construction	Recomp		Other Drilling Operations		
☐ Final Abandonment Notice		Plug and Abandon		arily Abandon	5 -1		
13. Describe Proposed or Completed Ope		Plug Back	□ Water D				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/16/17 TD 8 3/4" hole @ 11710'. Ran 11695' of 7" 26# HCP110 LT&C csg. Cemented with 550 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 9:30 PM 01/16/17. Did not circ cmt. Slow rate lift pressure 2135# @ 3 BPM. Tested csg to 7500. Set wellhead slips through BOP w/240k#. At 6:00 PM 01/17/17, tested csg to 1700# for 30 mins, held OK. FIT test to 10.0 PPG EMW. Drilled out with 6 1/8" bit.							
Bond on file: NM1693 nationwide & NMB000919							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #367855 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 ()							
Name (Printed/Typed) JACKIE L	ATHAN	Title AUTHOR	RIZED REP	RESENTATIVE			
Signature (Electronic S	Submission)	Date 02/22/20)17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD							
Approved By G. SGD. DAV	TO R. GEASS	Title			Date		
Conditions of approval, if any are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	nitable title to those rights in the subject lact operations thereon.	ont or ease Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fletitious or franculent	U.S.C. Section 1212, make it a crime for statements or representations as to any manual control of the control	any person knowingly and atter within its jurisdiction.	willfully to ma	ke to any department or a	gency of the United		

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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