1	UNITED STATES	10.000 Mar		M APPROVED NO. 1004-0137	
1	DEPARTMENT OF THE INT BUREAU OF LAND MANAGE		CD Expires: 5. Lease Serial No.	January 31, 2018	
	Y NOTICES AND REPORT		NMNM03157	12	
Do not use abandoned w	this form for proposals to dr vell. Use form 3160-3 (APD)	ill or to re-enter an for such proposals.	6. If Indian, Allotte	e or Tribe Name	
SUBMIT II	N TRIPLICATE - Other instru	ctions on page 2	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well □ Gas Well □ Other		He MAR I		ERAL COM 11H	
2. Name of Operator COG OPERATING LLC	E-Mail: kcastillo@con		9. API Well No. 30-025-43284		
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701-4287	600 W ILLINOIS AVENUE	b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool of MALJAMAR	or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 9 T17S R32E NWNW 470FNL 150FWL			LEA COUNTY	LEA COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES) TO	D INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Drining Operations	
determined that the site is ready for 11/17/16 Test csg to 4500p	Abandonment Notices must be filed or final inspection. si for 15min, good.	is in a multiple completion of reco only after all requirements, includ	mpletion in a new interval, a Form 3 ing reclamation, have been complete	160-4 must be filed once d and the operator has	
determined that the site is ready for 11/17/16 Test csg to 4500p 11/18/16 Drilled 26' of new 11/22/16 Pressure test frac 11/22/16 - 12/08/16 Perf 35 gals 15% HCL. Frac w/491, sand, 4,681,360# 40/70 Aria 12/18/16 ? 12/22/16 Drill ou	Abandonment Notices must be filed or final inspection. si for 15min, good. formation to 11,688.	SPF, 1260 holes. Acidize 3 822 gals slick water, 2,598, 2,571.	ing reclamation, have been complete 5 stages w/140,112	160-4 must be filed once d and the operator has	
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