## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM120908		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Name and/or No.	
Type of Well	MAR 13						
Name of Operator     COG PRODUCTION LLC	STORMI DAVIS ncho.com			9. API Well No. 30-025-43465			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING			
4. Location of Well (Footage, Sec., T.	7 ,			11. County or Parish, State			
Sec 30 T24S R32E Mer NMP	/			LEA COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydr	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report     Subsequent Re	□ Casing Repair	■ New Construction		☐ Recomplete		Other O	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon		☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug Back		■ Water Disposal			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 12/8/16 TD 17 1/2" hole @ 810 w/250 sx. Circ 259 sx to surfact FS w/10# brine - no loss of circ 12/11/16 TD 12 1/4" hole @ 45 w/350 sx. Circ 385 sx to surfact FS w/10# brine - no loss of circ 12/29/16 TD 8 3/4" lateral @ 1 Class H. Tailed in w/2400 sx. I 1/1/17 Rig released.	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.  O'. Set 13 3/8" 54.5# J-55 be: WOC 18 hrs. Test csg.  530'. Set 9 5/8" 40# J-55 be: WOC 18 hrs. Test csg.  530'. Set 9 5/8" 40# J-55 be: WOC 18 hrs. Test csg.  630'. Set 9 5/8" 40# J-55 be: WOC 18 hrs. Test csg.  630'. Test csg.  630'. Co. Test csg.	the Bond No. on sults in a multiple ed only after all response to 1500# for second control of the second contr	file with BLM/BIA completion or recoequirements, includent w/750 sx Cl 30 mins. Drilled Cmt w/1150 sx 30 mins. Drilled	Required sumpletion in a sing reclamation ass C. Taile out 5' below Class C. Ta out 5' below	bsequent reports must be finew interval, a Form 3160 in, have been completed and ed in v	iled within 30 days	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #362931 verified by the BLM Well Information For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 0  Name (Printed/Typed) STORMI DAVIS  Title PREPARER  ACCE						OKD /	
Signature (Electronic Submission) Date 01/05/2017							
	THIS SPACE FO	OR FEDERA	LORSTATE	OFFICE U	<b>発</b> B 2 4/2017	1/1/1	
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent section (Instructions on page 2)	itable title to those rights in the ct operations thereon.  U.S.C. Section 1212, make it a tatements or representations as	crime for any per	hin its jurisdiction.	willfully to ma	/	gency of the United	
** OPERAT	OR-SUBMITTED ** O	PERATOR-S	SUBMITTED *	* OPERAT	OR-SUBMITTED *	* ///	