Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR HOUSESS DEPARTMENT OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM120908 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 EIVED				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. WINDWARD FEDERAL 7H		
Oil Well Gas Well Other Other Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com				9. API Well No. 30-025-43516		
3a. Address 3b. Phone No. (include area code) 2208 WEST MAIN Ph: 575-748-6946 ARTESIA, NM 88210 Ph: 575-748-6946				10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24S R32E Mer NMP NENW 210FNL 1850FWL				11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
If the proposal is to deepen direction	□ Alter Casing □ □ Casing Repair □ □ Change Plans □	face locations and measur	ed and true vertical depths of all pertin		ent markers and zones.	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. <u>1/4/17</u> TD 17 1/2" hole @ 800'. Set 13 3/8" 54.5# J-55 csg @ 800'. Cmt w/725 sx Class C. Tailed in w/250 sx. Circ 259 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 1/7/17 TD 12 1/4" hole @ 4550'. Set 9 5/8" 40# L-80 csg @ 4550'. Cmt w/1225 sx Class C. Tailed in w/350 sx. Circ 385 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 1/28/17 TD 8 3/4" lateral @ 19120' (KOP @ 8685'). Set 5 1/2" 17# P-110 csg @ 19120'. Cmt w/950 sx Class C. Tailed in w/2400 sx. DNC.						
1/30/17 Released rig.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #367291 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by Name (Printed/Typed) STORMI DAVIS						
Signature (Electronic	Submission)	Date 02/16/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By OKKA SGDA DAVID & GEAS						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 U.S.C. Section 1001 and Thile 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fightions of framework statements perceptosentations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						