Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS MOCD

Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals obbs

5. Lease Serial No. NMNM121490

abandoned we	II. Use form 3160-3 (AP	D) for such propo	s H obbs	2 OCD	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other			HOP	R 13 Ju.	8. Well Name and No. RATTLESNAKE FED COM 707H		
Name of Operator EOG RESOURCES INCORP	STAN WAGNER ner@eogresources.co	m M	CE	9. API Well No. 30-025-43525-0	00-X1		
3a. Address	3b. Phone No. (inclu	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
MIDLAND, TX 79702	Ph: 432-686-3689			WC025G09S263327G-UP WOLFCAMI			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 28 T26S R33E NENW 75 32.019650 N Lat, 103.579399				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction		☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	☐ Plug and Abandon ☐ Temporarily Aba		arily Abandon	Drilling Operations	
*	☐ Convert to Injection	☐ Plug Back ☐ Wat		☐ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/30/17 Ran 64 jts 7-5/8", 29. Ran 198 jts 7-5/8", 29.7#, HC 1/31/17 Cement w/ 600 sx Cl tested casing to 2620 psi for 3 Cement w/ 2500 sx Class C, 2 Cement w/ 532 sx Class C, 14 Cement to surface. WOC 14 2/01/17 Resumed drilling 6-3 2/05/17 Ran CBL and submit	rk will be performed or provided operations. If the operation rebandonment Notices must be filinal inspection. 7.7#, ECP110 VAM casing P110 Flushmax III casing ass H, 15.6 ppg, 1.22 CF 00 minutes. Test good. W14.8 ppg, 1.44 CFS yield. W14.8 ppg, 1.40 CFS yield. W14.8 ppg, 1.40 CFS yield. W14.8 ppg, 1.40 CFS yield. W15.1 wield. W15.1 wield. W15.1 wield. W15.1 wield. W15.1 wield.	the Bond No. on file we sults in a multiple compled only after all require to 3010'. 3010' to 11670'. S yield; /OC 4 hrs. WOC 4 hrs. VOC 4 hrs.	ith BLM/BIA letion or recoments, includ	Required sul impletion in a r ing reclamatio	bsequent reports must be new interval, a Form 316 n, have been completed	filed within 30 days 60-4 must be filed once	
Electronic Submission #366336 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/08/2017 (17PP0221SE) Name (Printed/Typed) STAN WAGNER Title AGENT							
				MOO	EDTED VAL	250005	
Signature (Electronic S	Submission)	Date	02/08/20	017 ACC	EPIED XURI	RECORD	
	THIS SPACE FO	OR FEDERAL OF	STATE	OFFICE U	SE /		
Approved By		Title			FE/8 / 1/20	IDate A A	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu		:e	BUF	REAU OF LAND WANA CARL SBAN FIELD OF	MEINENT /		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM REVISE	D ** BLN	I REVISED	** BLM REVISE	D** V2	