Office \ \	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III. (505) 324 6178			WELL API NO. 30-025-43584	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lea	ise
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM 8	27505 2017	STATE	FEE /
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi e	37505 13 2017 MAR 13 2017	6. State Oil & Gas Leas	se No.
87505		4.0	0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Bridge State Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6021	Η /
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat Rock Lake; Bone Spring	
4. Well Location 0 200 South 2310 Fast				
Unit Letter :feet from the line and feet from the line				
Section 29	Township 22S R 11. Elevation (Show whether DR	lange 35E	NMPM Cou	nty Lea
	3533' GR	K, KKB, KI, GK, etc.)		
12. Check	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
3/1/17 Spud 17-1/2" hole				
3/2/17 Ran 47 jts 13-3/8", 54.5#, J55 STC casing set at 1980'.  Cement lead w/ 1350 sx Class C, 13.5 ppg, 1.76 CFS yield;				
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.				
Circulated 279 bbls cement to surface. WOC 14 hrs.				
3/3/17 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 12-1/4" hole.				
<b>'</b>				
0/4/47				
Spud Date: 3/1/17	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
14 ,	Rec	gulatory Analyst		03/09/2017
SIGNATURE Stan Wagne	IIILE_		DATE	
Type or print name Stan Wagne	E-mail addres	s:	PHONE:	432-686-3689
For State Use Only		Datestones Engl	ne <b>er</b>	, ,
APPROVED BY:	TITLE	Petroleum Engi	DATE	1/22/17
Conditions of Approval (if any):				, , ,