

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

MAR 21 2017

RECEIVED

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/2017
<sup>4</sup> API Number 30 - 0 25-42780	<sup>5</sup> Pool Name WC-025 G-09 S253236A; Upper Wolfcamp	<sup>6</sup> Pool Code 98158
<sup>7</sup> Property Code 313191	<sup>8</sup> Property Name Gem 36 State Com	<sup>9</sup> Well Number 701H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	25S	32E		220	North	230	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25S	32E		547	South	326	East	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 2/20/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
147831	Agave Energy Co.	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/7/15	<sup>22</sup> Ready Date 2/19/17	<sup>23</sup> TD 16813M - 12377V	<sup>24</sup> PBTB 16725	<sup>25</sup> Perforations 12667 - 16725'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	902	495 C		
9-7/8	7-5/8	10638	1st: 350 C, 250H 2nd: 1160 C		
6-3/4	5-1/2	10496			
6-3/4	5	16813	685 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/19/17	<sup>32</sup> Gas Delivery Date 2/20/17	<sup>33</sup> Test Date 3/8/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 922
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 1572	<sup>39</sup> Water 3640	<sup>40</sup> Gas 3731		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Stan Wagner

Title:  
Regulatory Specialist

E-mail Address:

Date:  
3/16/17

Phone:  
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

03/30/17