1		
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43404
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 2017	STATE 🔲 FEE 🗌 🖊
District IV - (505) 476-3460	1220 South St. Francis Dr. 2017 Santa Fe, NM-87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	CIVED	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Braswell 16 State Com
PROPOSALS.)		8. Well Number 709H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator EOG Resources, Inc	. /	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, IX 79702	*WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location D	270 North 1 740) West
Unit Letter	feet from the line and received and the line	feet from the line
Section 16	Township 26S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
	3280' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM] □ OTHER: Comp	letion
	pleted operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/30/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11090 psi.		
02/16/17 MIRU for completion. Begin 20 stage completion.		
02/11/17 Finished perforating and frac.		
Perforated 12496' - 16809', 0.35", 1182 holes. Frac w/ 10,640,680 lbs proppant; 188,533 bbls load fluid.		
	ugs and clean out well bore.	
02/18/17 Opened well		
First product	on.	
40/00/40		
Spud Date: 10/22/16	Rig Release Date: 11/15/16	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan W	TITLE Regulatory Analyst	DATE 3/16/17
Type or print name Stan Wagn	E-mail address:	PHONE: 432-686-3689
For State Use Only	- /	
APPROVED BY:	TITLE Petroleum Eng	DATE 03 20/17
Conditions of Approval (if any):	2	- / / ///
conditions of Approval (II any).		