Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-42948
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ECEN	,
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	Gem 36 State Com
	s Well  Other	8. Well Number 702Y
Name of Operator     EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland,	TX 79702	10. Pool name or Wildcat *WC-025 G-09 S253236A; Upper Wolfcamp
4 Well Location		
Unit Letter A : 220	North line and 3	feet from theline
Section 36	Township 25S Range 32E	NMPM County Lea
1	<ol> <li>Elevation (Show whether DR, RKB, RT, GR, etc. 3432' GR</li> </ol>	
OTOZ OIK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	ENTION TO: SUE	SSEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WOR	
	HANGE PLANS   COMMENCE DF	ILLING OPNS. □ P AND A □
DOWNHOLE COMMINGLE	IDETIFEE COMPE	11 100
CLOSED-LOOP SYSTEM		plotion
OTHER:		pletion X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/28/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11533 psi.		
2/03/17 MIRU. Begin 20 stage completion.		
2/08/17 Finished perforating and frac. Perforated 12584' - 16987', 0.35", 1288 holes.		
Frac w/ 481 bbls acid; 11,198,900 lbs proppant; 251,680 bbls load fluid.		
2/16/17 Drilled out plugs and clean out well bore.		
2/19/17 Opened well to flowback. First production.		
Spud Date: 11/18/15	Rig Release Date: 12/10/15	
5pud Date. 11/10/10	rag release Bate. 12/10/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Way	TITLE Regulatory Analys	t <sub>DATE</sub> 3/16/2017
Stan Wagner		
Type or print name  For State Use Only	E-mail address:	PHONE: 432-686-3689  m Engineer  DATE 03/30/17
Bh/	Petroleur	m Engineer 03/30/17
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 07/90/1/