0.1.1.															
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				1	Revised August 1, 201						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division 1220 South St. Francis Dr.				1	1. WELL API NO. 30-025-42948						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				2	2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
			OR R	R RECOMPLETION REPORT AND LOG				1		N. Carlot				1 - 1 - 1	
Reason for filir		11014		LOOWII	COMPLETION REPORT AND LOG				5.	. Lease Name	or U	nit Agree	ement Na	ame	
COMPLETION REPORT (Fill in boxe				#1 through #31 for State and Fee wells only)				6	Gem 36 State Com						
		,					,	1.1122			CI.				
#33; attach this an									or	702Y					
7. Type of Compl		VORKOVE	R 🗆	DEEDENING	G □PLUGBAC	k 🗆 Diei	FERE	NT DESERV	OIR I	OTHER					
8. Name of Opera	tor	G Resou		Sec.	ПЕООВАС	K 🗆 DII I	LKL	IVI KESEKV		OCDID	377				
10. Address of Op		3 Nesou	1005,	1110.					1	7377					
To. Address of Op		. Box 22	67 N	Midland, TX 79702				1.	WC-025 G-09 S253236A Upper WC						
12.Location	Unit Ltr	Section		Township	Range	Lot		Feet from th	he N			from the			County
Surface:	Α	36	$\neg$	25S	32E			220		North		310		ast	Lea
BH:	P	36		25S	32E			258	$\top$	South		66	_	ast	Lea
13. Date Spudded	14. Date	T.D. Reach			ig Released		16.			Ready to Produ		17	7. Elevat	tions (DF	and RKB,
11/18/15 18. Total Measure	nd Denth of I	12/8/15		10 Plug P	12/10/15 ack Measured De	nth	20	. Was Directi		9/17			T, GR, e		3432' GR ther Logs Ru
17095' ME				1698		pui	20.	Yes	ionai S	urvey Made?			one	ic and O	mer Logs Kt
22. Producing Inte				op, Bottom, 1	Name										
12584' - 1	16987 VI	olicamp	)	CA	CINC DEC	ODD	Dan	11 - 4			11\				
23. CASING SIZ	ZE	WEIGHT	LB /F		SING REC	OKD (		OLE SIZE		CEMENTING		ORD	AN	MOUNT	PULLED
10-3/4		40			902			14-3/4		564		J.C.	711		TOLLLO
7-5/8		29			10645			9-7/8		947	С				
5-1/2 5		23			10481 17095			6-3/4 6-3/4	+	685	Ш	$\rightarrow$			
3			.∠		17095	_	- (	0-3/4	$\dashv$	000	П	_			
24.					NER RECORD				25.	TU	_	G REC			
SIZE	TOP		BOT	ГОМ	SACKS CEM	IENT SC	REEN	N	SIZE		DE	PTH SET	Γ	PACK	ER SET
	1				•					CTURE, CEN					
26. Perforation r	record (inter	val, size, ar	nd num	ber)			DEPTH INTERVAL 12584-16087'			AMOUNT AND KIND MATERIAL USED 481 bbls acid; 11,198,900 lbs proppant;					
26. Perforation r						DE	_		_		cid	11 102	ann I	he pro	nnant'
						DE	_	INTERVAL 84-16987'	' 4	181 bbls a				bs pro	ppant;
						DE	_		' 4					bs pro	ppant;
12584 - 1	16987', 0	.35", 128	38 ho	les		PROD	125 UC'	84-16987' TION	2	181 bbls a 251,680 bb	ols Ic	ad flui	id	bs pro	ppant;
12584 - 1  28.  Date First Product	16987', 0	.35", 128	38 ho	on Method (F	lowing, gas lift, p	PROD	125 UC'	84-16987' TION	2	181 bbls a 251,680 bb	Prod.	ad flui	id	bs pro	ppant;
12584 - 1  28.  Date First Product 2/19/17	16987', 0	.35", 128	38 ho	on Method (F	lowing, gas lift, p	PROD pumping - S	UC'	84-16987' TION d type pump)	2	Well Status (	(Prod.	or Shut-	id		
12584 - 1  28.  Date First Product 2/19/17  Date of Test	16987', 0	.35", 128	oductio	on Method (F		PROD numping - S	UC'ize and	TION d type pump)	' 4 2 2 Gas - 1	Well Status ( Producin	(Prod.	or Shut-	id	Gas - C	ppant;
28. Date First Product 2/19/17 Date of Test 3/6/17	16987', 0	.35", 128	oduction	on Method (F	lowing, gas lift, p	PROD numping - S	1250 UC'ize and	TION d type pump)	Gas - 1 3035	Well Status ( Producin	(Prod.	or Shut- eer - Bbl.	id -in)	Gas - 0 2428	Dil Ratio
28. Date First Product 2/19/17 Date of Test	16987', 0	.35", 128	oduction	on Method (F)  ge Size en ulated 24-	Prod'n For Test Period	PROD numping - S	1250 UC'ize and	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF	(Prod.	or Shut- eer - Bbl.	id -in) vity - Al	Gas - C	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing	Hours Te 24 Casing P 1326 Gas (Sold, 1	Pr FI sted	oduction Owing Chok Ope	on Method (F)  ge Size en ulated 24- Rate	Prod'n For Test Period	PROD numping - S	1250 UC'ize and	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF  Status (  MCF  Status (  MCF  Status (  MCF  Status (   MCF  Status (   MCF  Status (    MCF  Status (	(Prod. g	or Shut- er - Bbl. 32	id in) vity - Al	Gas - C 2428 PI - (Cor	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of	Hours Te 24  Casing P 1326  Gas (Sold, 1) S	Pr FI sted	oduction Owing Chok Ope	on Method (F)  ge Size en ulated 24- Rate	Prod'n For Test Period	PROD numping - S	1250 UC'ize and	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF  Status (  MCF  Status (  MCF  Status (  MCF  Status (   MCF  Status (   MCF  Status (    MCF  Status (	(Prod. g	or Shut- er - Bbl. 32 Oil Gra 48.0	id in) vity - Al	Gas - C 2428 PI - (Cor	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of	Hours Te 24 Casing P 1326 Gas (Sold, 1 S	Pr Fl sted	oduction owing Chok Ope Calcu Hour	on Method (F)  G  e Size  en  ulated 24- Rate  d, etc.)	Prod'n For Test Period Oil - Bbl.	PROD numping - S	1250 UC'ize and	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF  Status (  MCF  Status (  MCF  Status (  MCF  Status (   MCF  Status (   MCF  Status (    MCF  Status (	(Prod. g	or Shut- er - Bbl. 32 Oil Gra 48.0	id in) vity - Al	Gas - C 2428 PI - (Cor	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen	Hours Te 24  Casing P 1326  Gas (Sold, 1 S)	Pr Fl sted ressure used for fue old C-102, C	oduction owing Chok Ope Calcu Hour 1, ventes 1	on Method (F)  Green  Hated 24- Rate  C-104, C	Prod'n For Test Period Oil - Bbl.	PROD oumping - Since I have been seen as a seen a s	UCT ize and Bbl 250 Gas	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF  Status (  MCF  Status (  MCF  Status (  MCF  Status (   MCF  Status (   MCF  Status (    MCF  Status (	(Prod. g	or Shut- er - Bbl. 32 Oil Gra 48.0	id in) vity - Al	Gas - C 2428 PI - (Cor	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary	Hours Te 24 Casing P 1326 Gas (Sold, 1 S	Pr FI sted  ressure  used for fue old  C-102, C	oductico Owing Chok Ope Calcu Hour	n Method (F)  e Size en ulated 24- Rate  C-104, c a plat with t	Prod'n For Test Period  Oil - Bbl.	PROD numping - Si  Oil  12	UCT ize and Bbl 250 Gas	TION  d type pump)	Gas - 1 3035	Well Status ( Producin MCF  Status (  MCF  Status (  MCF  Status (  MCF  Status (   MCF  Status (   MCF  Status (    MCF  Status (	(Prod. g	or Shut- er - Bbl. 32 Oil Gra 48.0	id in) vity - Al	Gas - C 2428 PI - (Cor	Dil Ratio
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site but	Hours Te 24 Casing P 1326 Gas (Sold, i Sonts	Pr FI sted  ressure  used for fue old C-102, Cod at the well at the well	oduction Owing Chok Ope Calcu Hour  -103, , attach	on Method (F)  e Size  en  ulated 24- Rate  d, etc.)  C-104, C  n a plat with the exact In	Prod'n For Test Period  Oil - Bbl.  Directional suithe location of the locatio	PROD numping - Si  Oil  12  rvey e temporary site burial:	UC: ize and - Bbl Gas - pit.	TION d type pump)  - MCF	Gas - 1 3035	Well Status ( Producin MCF  Status - Bbl.	Wat 378	or Shut- eer - Bbl. 32 Oil Grav 48.0 st Witne	vity - All	Gas - C 2428 PI - (Corr	Dil Ratio  r.)  D 1927 198
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site bu	Hours Te 24 Casing P 1326 Gas (Sold, i S) nts (pit was used urial was used by that the	Pr Fl sted  ressure  used for fue old  C-102, C at the well  ed at the we	oduction owing Chok Ope Calcu Hour A vented c-103, attack III, repo	on Method (F)  e Size  en  ulated 24- Rate  d, etc.)  C-104, C  n a plat with the exact In	Prod'n For Test Period  Oil - Bbl.  Directional surple becation of the location of the location of the state of this sides of this	PROD numping - Si  Oil  12  rvey e temporary site burial:	UC: ize and - Bbl Gas - pit.	TION d type pump)  - MCF	Gas - 1 3035	Well Status ( Producin MCF  Status - Bbl.	Wat 378	or Shut- eer - Bbl. 32 Oil Grav 48.0 st Witne	vity - All	Gas - C 2428 PI - (Corr	Dil Ratio  r.)  D 1927 198
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site bu	Hours Te 24 Casing P 1326 Gas (Sold, i S) nts (pit was used urial was used by that the	Pr Fl sted  ressure  used for fue old  C-102, C at the well  ed at the we	oduction owing Chok Ope Calcu Hour A vented c-103, attack III, repo	on Method (F)  e Size  en  ulated 24- Rate  d, etc.)  C-104, C  n a plat with the exact In	Prod'n For Test Period  Oil - Bbl.  Directional such be location of the ocation of the ocation of the strategy of this Printed	PROD numping - S.  Oil 12  rvey e temporary site burial:	UCT Bbl - Bbl - Story - Bbl - Bbl - Bbl - Bbl - Bbl - Bbl	TION d type pump)  - MCF	Gas - 1 3035 Wa	Well Status ( Producin MCF  Status - Bbl.  Longitude the best of	(Prod. 9 Wat 378 378 378 4 5 my k	or Shut- er - Bbl. 32 Oil Gra 48.0 st Witne	vity - All	Gas - C 2428 PI - (Cor NA d belief	Dil Ratio  r.)  D 1927 198
28. Date First Product 2/19/17 Date of Test 3/6/17 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site but	Hours Te 24 Casing P 1326 Gas (Sold, i Sonts Curial was used to that the solution state of the solution state	Pr Fl sted  ressure  used for fue old  C-102, C at the well  ed at the we	oduction owing Chok Ope Calcu Hour A vented c-103, attack III, repo	on Method (F)  e Size  en  ulated 24- Rate  d, etc.)  C-104, C  n a plat with the exact In	Prod'n For Test Period  Oil - Bbl.  Directional such be location of the ocation of the ocation of the strategy of this Printed	PROD numping - Si  Oil  12  rvey e temporary site burial:	UCT Bbl - Bbl - Story - Bbl - Bbl - Bbl - Bbl - Bbl - Bbl	TION d type pump)  - MCF	Gas - 1 3035 Wa	Well Status ( Producin MCF  Status - Bbl.	(Prod. 9 Wat 378 378 378 4 5 my k	or Shut- er - Bbl. 32 Oil Gra 48.0 st Witne	vity - All	Gas - C 2428 PI - (Cor NA d belief	Dil Ratio  r.)  D 1927 198

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico			
T. Anhy	Rustler 837'	T. Canyon Bell Canyon 4855'	T. Ojo Alamo	T. Penn A"		
T. Salt	1180'	T. Strawn_	T. Kirtland	T. Penn. "B"		
B. Salt	4630'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb_		T. Delaware Sand 4825'	T. Morrison_			
T. Drinkard		T. Bone Springs 9020'	T.Todilto			
T. Abo		T. 1st BS Sand 10004'	T. Entrada			
T. Wolfcamp 12152'		T. 2nd BS Sand 10570'	T. Wingate			
T. Penn		T. 3rd BS Sand 11696'	T. Chinle			
T. Cisco (Bough C	C)	T	T. Permian	OH OD CAS		

				SANDS OR Z	
No. 1, fromt	.0	No. 3	3, from	to	
No. 2, fromt	0	No. 4	ł, from	to	
	IMPOR	RTANT WATER	RSANDS		
Include data on rate of water inflov	w and elevation to w	hich water rose in	hole.		
No. 1, from	to		feet		
No. 2, from	to		feet		
No. 3, from	to		feet		
No. 2, from	to		feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology