Office	te of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, Min 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	WELL API NO.
District II - (575) 748-1283	SERVATION DIVISION O	30-025-43402
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 S	South St. Francis Dr.,	5 Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Elle	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Braswell 16 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 707H
Name of Operator EOG Resources, Inc.	,	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	,	*WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location Unit Letter D : 270 Seet from the North 800 Seet from the line and line and line and line line line line line line line line		
Unit Letter : feet from	ip 26S Range 33E	feet from theline NMPM County Lea
2011101	ow whether DR, RKB, RT, GR, etc.)	
3280' GR		
12 Charle Assessment Devote Indicate Nictors of Niction Devote as Other Details		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: Comp	pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/31/16 Prep well for completion. Pre-frac casing test to a max pressure of 10975 psi.		
01/28/17 MIRU for completion. Begin 20 stage completion. 02/02/17 Finished perforating and frac.		
Perforated 12462 - 16760', 0.35", 1242 holes.		
Frac w/ 10,634,662 lbs proppant; 186,901 bbls load fluid.		
02/13/17 RIH to drill out plugs and clean out well bore. 02/14/17 Finished drill and clean out.		
02/18/17 Opened well to flowback.		
First production.		
Spud Date: 12/4/16	Rig Release Date: 12/23/16	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benef.		
SIGNATURE Stan Way	TITLE Regulatory Analyst	DATE 3/16/17
Stan Wagner		400,000,0000
Type or print name Staff Wagner For State Use Only	E-mail address:	PHONE: 432-686-3689
RW 1	Petroleum	Engineer
APPROVED BY:		