Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr.		Energy, Minerals and Natural Resources							Revised August 1, 2011								
District II 811 S. First St., Art	tesia, NM	38210		Oil Conservation Division							1. WELL API NO. 30-025-43403						
District III 1000 Rio Brazos R		1220 South St. Francis Dr. 2017						2. Type of Lease									
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87	505	Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fill	4. Reason for filing:										5. Lease Name or Unit Agreement Name						
COMPLET	ION REI	PORT (Fil	l in boxes	#1 throu	gh #31	for State and Fee	e well	s only))			Braswell 16 State 6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date F #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17									Released and #32 and/or 3.K NMAC) 708H								
7. Type of Completion: ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera	ator E	OG Re	sources							9. OGRID 7377							
10. Address of O		.O. Box	2267	Midland, TX 79702							11. Pool name or Wildcat WC-025 G-09 S263327G Upper WC						
12.Location	Unit Ltr	Sect		Towns		Range	Lot	Feet from the								County	
Surface:	D	5000	16		SS	33E	Lot		_	270		North	770		We		Lea
BH:	M		16	26		34E				213		South	776		We		Lea
13. Date Spudded		ate T.D. R	teached			Released 12/3/16			16.			(Ready to Prod /18/17	y to Produce)		7. Elevations (DF and RKB, T, GR, etc.) 3280' GR		
	18. Total Measured Depth of Well 16950' MD -12228' TVD				19. Plug Back Measured Depth 16763				20.	Was Direct	tiona				Type Electric and Other Logs Run None		
22. Producing Int 12370' -	erval(s), 6 16763'	of this con Wolfca	npletion - '	Гор, Bot	tom, Na	ame											
23.						ING REC	OR	D (R			ring						
CASING SIZ	ZE	WEI	GHT LB./					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
10-3/4 7-5/8			40.5	1013 11430				14-3/4 8-3/4			985 C 2450 H, 2487 C						
5-1/2		23.0			16936			6-3/4				570 H					
24					LINI	ED DECODD					25.	Т	IIDD	NG REC	OPD		
SIZE	TOP		BO	ТОМ	LINER RECORD SACKS CEMENT			SCREEN			SIZ			EPTH SE		PACKE	ER SET
													_				
26. Perforation	record (i	nterval siz	ze and nu	nher)				27	A C1	ID SHOT	FR	ACTURE, CE	MEN	IT SOLI	FEZE E	TC	
										INTERVAL		AMOUNT A					
12370' - 16763', 0.35",			11821	2 Holes				12370-16763'			3'	11,082,870 lbs proppant;					
											191,764 bbls load fluid						
28.							PRO	ODI	IC	ΓΙΟΝ							
Date First Produc	tion		Product	ion Meth	nod (Flo	owing, gas lift, pr)	Well Status	(Prod	d. or Shut	-in)		
02/18/17			Flowir	ng								Producir	ng				
Date of Test Hours Tested C			Cho	Choke Size Prod'n For				1			Gas	- MCF	W	ater - Bbl	1		il Ratio
3/5/17 24		Op	Open Test Period						44				1756				
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Press. 702						Water - Bbl.	Oil Gravity - API - (Corr.) 46.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachme	ents	Sold							-								
						rectional sur											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certij	fy that t	he infor	mation s	hown c	n both	Latitude h sides of this Printed	forn	n is tr	ue c	and comp	lete	to the best of	f my	knowle	dge and		D 1927 1983
Signature Stan Wagner Title Regulatory Specialist Date 3/16/17																	
E-mail Addre	SS		0														



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico	Northwester	n New Mexico
T. Anhy	Rustler 829'	T. Canyon Bell Canyon 4935'	T. Ojo Alamo	T. Penn A"
T. Salt	1185'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4660'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T.Tubb_		T. Delaware Sand 4881'	T. Morrison	
T. Drinkard		T. Bone Springs 9005'	T.Todilto_	
T. Abo		T. 1st BS Sand 9918'	T. Entrada	
T. Wolfcamp_	12017'	T. 2nd BS Sand 10448'	T. Wingate	
T. Penn		T. 3rd BS Sand 11532'	T. Chinle	
T. Cisco (Bough C	C)	T.	T. Permian	

SANDS OR ZONES
o. 3, fromtoto
o. 4, fromtoto
ER SANDS
in hole.
feet
feet
feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
				20				
			,					