Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM122621 6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well				8. Well Name and No. WHIRLING WIND 11 FED COM:703H		
Oil Well Gas Well Other				9. API Well No.	TTT ED CON 70311	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com				30-025-43225		
3a. Address P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3689				Field and Pool or Exploratory Area WC-025 S253336D UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 11 T26S R33E SWSE 842FSL 2395FEL				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	lic Fracturing		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		Production Start-up	
	□ Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/07/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11000 psi.						
01/16/17 MIRU for completion. Begin 32 stage completion. 02/12/17 Finish perforating and frac. Perforated 12862' - 19928', 0.35", 1936 holes. Frac w/ 18,771,070 lbs proppant; 386,527 bbls load fluid. 02/13/17 RIH to drill out plugs and clean out well. 02/18/17 Opened well to flowback. First production.				MAR 31 2017		
				RECE	EIVED	
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #368046 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on,02/23/2017 ()						
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Signature (Electronic S		Date 02/23/20		Y ILD TOKK	LYUND	
THIS SPACE FOR FEDERAL OR STATE OF ICE USE // / /						
Approved By	Title		MAR : // 201/	Mary W		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		BORE/ C/	AU OF LAND MANAG ARLSBAD FIELD OFF	EMENT ICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and villfully to make to any department or agency of the United						

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

