UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM110838

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					Well Name and No. AUDACIOUS BTL FEDERAL COM 2H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43430	
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702			(include area code) 6-3689		10. Field and Pool or Exploratory Area WC-025 S253309P UPPER WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 19 T25S R33E Mer NMP NWSE 2590FSL 2200FEL					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				,	
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydr	raulic Fracturing		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ New		Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	orarily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 2/14/17 TD at 19630' MD. 2/16/17 Ran 418 jts 5-1/2", 23 Ran 2 jts 5-1/2", 23#, HCP-11 2/18/17 Cement w/ 770 sx Cl. 2/19/17 Released rig.	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re pandoment Notices must be filinal inspection. 3#, ECP-110 VAM casing 0 LTC casing 19447' to 1 ass H, 15.6 ppg, 1.25 CF	give subsurface I the Bond No. on sults in a multiple led only after all r to 19447'. 9624'. S yield. WOC	ocations and measu file with BLM/BIA e completion or recce equirements, includ	red and true ver. Required sub- materials and true ver. Required sub-	rtical depths of all pertin sequent reports must be lew interval, a Form 316 h, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has
Electronic Submission #367657 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs						
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 ()						
Name (Printed/Typed) STAN WAGNER Title REGULATORY SPECIALIST						
Signature (Electronic S	Submission)		Date 02/2-1/2	PATED F	OR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	I RAM	U KON	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				REAU OF LAN CARLSBAD	ID MANASEMENT FIELD OFFICE	///
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **