Office	of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8240BBS OCD		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSE	ERVATION DIVISION	30- <i>O</i> 25 - 33 <i>O</i> 82 / 5. Indicate Type of Lease
District III – (505) 334-6178 MAR 2 9 20171220 Sc 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460 Santa 1220 S. St. Francis Dr., Santa Fe, NMR E	a Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Red Tank 31 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator OXY USA Inc.	J	9. OGRID Number 16696
3. Address of Operator	70710	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 4. Well Location	79/10	Red Tank Delaware, West
Unit Letter): 330 feet from the North line and 370 feet from the west line		
Section 3 Township 22S Range 33E NMPM County Lea		
11. Elevation (Show	w whether DR, RKB, RT, GR, 37, 58'	etc.)
2130		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK F	REMEDIAL W	_
TEMPORARILY ABANDON	CASING/CEM	DRILLING OPNS.□ P AND A ☑ IENT JOB □
DOWNHOLE COMMINGLE P&A R	on ten ten ezn	
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Cle		, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/16/2017 RUPU, NU BOP & accumulator. RIH & set CIBP @ 5360', POOH.		
3/17/2017 RIH w/ tbg & tag CIBP @ 5360', circ hole w/ 10# MLF, test csg to 1000#, held good. M&P 25sx CI C cmt		
from 5360-4982', calc. PUH to 4804', M&P 25sx CI C cmt, PUH, WOC. 3/20/2017 RIH w/ tbg & tag cmt @ 4410', POOH. RIH & set pkr @ 2467', RIH & perf @ 2785', EIR @ 2bpm @ 500#,		
M&P 30sx cmt, PUH, WOC. RIH & tag cmt @ 2668'. PUH & set pkr @ 552', RIH & perf @ 866', EIR @		
2bpm @ 0# circulating, M&P 30sx CI C cmt, ISIP-0#, PUH, WOC.		
3/21/2017 RIH w/ tbg & tag cmt @ 730', POOH. RIH & perf @ 250', EIR @ 2bpm @ 500# w/ full circ. M&P 60sx CL C cmt, circ to surface. RD BOP & accumulator, RDPU.		
	Approved for Plugging of under bond is retained per	
	completion of the C-103, S	pecific for Subsequent
	Report of Well Plugging, w the OCD web page under f	
	Restoration Due By 3 -	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / w State 7	Sr. Regulatory Ad	visorDATE_3(24(17
Type or print name David Stewart E-r	mail address: <u>david_stew</u>	art@oxy.com PHONE:432-685-5717
For State Use Only		
APPROVED BY: Want Whitaken T	ITLE P.E.S.	DATE 03 - 29-2017
Conditions of Approval (if any):		