

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|
| WELL API NO. 30-025-43557 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Magnolia 15 |
| 8. Well Number 709H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat *WC-025 G-09 S253327G; Upper Wolfcamp |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator EOG Resources, Inc. |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 |
| 4. Well Location Unit Letter D : 365 feet from the North line and 728 feet from the West line Section 15 Township 26S Range 33E NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GR |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/17 Spud 14-3/4" hole.

Ran 10-3/4", 40.5#, J55 STC casing to 740'.
Cement lead w/ 300 sxs Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.
Circulated 36 bbls cement to surface.

3/03/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.

3/12/17 Ran 7-5/8", 29.7#, HCP-110 BTC (0'-2959'), ICYP110 FXL (2959'-11430'),
ECP110 Flushmax (11430'-11560').
Cement w/ 600 sx Class H, 15.6 ppg, 1.25 CFS yield. WOC 4.5 hrs. Skid rig to 702H.
Cement w/ 2500 sx Class C, 14.8 ppg, 1.52 CFS yield. WOC 4 hrs.
Top out w/ 314 sx Class C, 14.8 ppg, 1.52 CFS yield. Cement to surface.

Spud Date:

2/07/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

3/16/2017

Type or print name

Stan Wagner

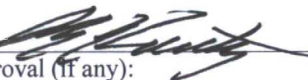
E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

03/30/17

Conditions of Approval (if any):