Office	State of New Me			Form C-103
	Energy, Minerals and Natu	ral Resources	WIENT A PRINTS	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION 1220 South St. Fran	ane OCU	30-025-43586	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Le	2000
			STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	MOR 2 9 2011	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM	,			450 1 10.
87505	AND DEPODITE ON WELL	RECEIVED	7 1 1 11 11 1	
(DO NOT USE THIS FORM FOR PROPOSALS T	AND REPORTS ON WELLS	File and the second sec	7. Lease Name or Uni	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Speedy 16 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 504	H-all
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	70111
EOG Resources, Inc.			7377	_
3. Address of Operator			10. Pool name or Wild	lcat
P.O. Box 2267 Midland, TX 79702			Red Tank; Bone	The second secon
4 Well Location				
Unit Letter D : 173	feet from the North	line and 332	feet from the	West
Section 16		nge 33E		
Section 16 Township 22S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3582' GR				
			ACCESSOR NO. 100 (100 (100 (100 (100 (100 (100 (100	
12 Check Appro	priate Box to Indicate Na	ature of Notice I	Report or Other Data	a
12. Check Apple	priate Box to maleate 14	ature of riotice, i	report of Other Date	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			(ALT	ERING CASING
TEMPORARILY ABANDON				ND A
	LTIPLE COMPL	CASING/CEMENT	JOB 🔽	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	-itinnt datas in	aludina actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recomple	tion.			
3/02/17 TD pilot hole at 12882'. Log hole.				
3/10/17 RIH w/ openhole whipstock set at 10264'.				
3/11/17 Pumped 1000 sx Class H cement, 15.6 ppg, 1.18 CFS yield. WOC 11 hrs.				
Dressed off top of cement to top of whipstock at 10264'. Kick off to drill 2nd BS Sand lateral				
3/18/17 TD at 15667' MD.				
3/19/17 Ran 5-1/2", 17#, HCP110 (357) JFE Bear, (3) LTC casing set at 15657'.				
3/20/17 Cement w/ 400 sx Lucem, 10.8 ppg, 2.44 CFS yield;				
210 sx Class C, 11.5 ppg, 3.99 CFS yield;				
1300 sx Class H, 14.8 ppg, 1.26 CFS yield. WOC 12 hrs. ETOC at 3075'.				
3/21/17 Released rig.				
0.15	n: n l n	2/24/47		
Spud Date: 2/20/17	Rig Release Dat	te: 3/21/17		
I I and a set of the Admin Comment on the second	:- t d l-t- t- th- h	at a f l	and hallef	
I hereby certify that the information above	is true and complete to the be	st of my knowledge	and belief.	
10				0/00/0047
SIGNATURE Stan Wasn	Regi	ulatory Analyst	DATE	3/22/2017
	TITLE TOG			
Type or print name Stan Wagner E-mail address:				132 686 3690
Type or print name	IIILE	:	PHONE	432-686-3689
Type or print name Staff Wagner For State Use Only	E-mail address			432-686-3689
For State Use Only	E-mail address	: Petroleum Engi	neet	432-686-3689
Type or print name	E-mail address			432-686-3689