

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30960
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter <u>FF</u> : 1335' feet from the <u>NORTH</u> line and <u>1280</u> feet from the <u>WEST</u> line Section <u>38</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 68
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3914' GR		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON UPPER SA WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐

INT TO PA Amx  
P&A NR           
P&A R         

OTHER: ☐

OTHER:         

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
  2. MIRU. NDWH. NU BOPE.
  3. Set CIBP@4,700', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
  4. Spot 25sx of Class "C" cement from 3,138'-2,938', WOC&Tag. (B.Salt)
  5. Spot 25sx of Class "C" cement from 2,100'-1,900', WOC&Tag. (T.Salt)
  6. Perf and squeeze 110sx of Class "C" cement from 412' to surface. (Shoe/FW/surface)
  7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/28/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 04/04/2017

Conditions of Approval (if any):

**WELLBORE DIAGRAM  
WLU 68**

Created: 01/10/14 By: RRW  
 Updated: By:  
 Lease: West Lovington Unit  
 Field: West Lovington Upper San Andres  
 Surf. Loc.: 1335' FNL 1280' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Producing Well

Well #: 68 St. Lse:  
 API 30-025-30960  
 Unit Ltr.: F Section: 7  
 TSHP/Rng: 17S 36E  
 Pool Code: OGRID:  
 Directions: Lovington, NM  
 Chevno:

**Surface Casing**

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 362'  
 Sxs Cmt: 275  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

**Production Casing**

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 5200'  
 Sxs Cmt: 600  
 Circulate: No  
 TOC: 1,000'  
 Hole Size: 7 7/8"

**Perf Details:**

2 SPF, 180 Degree Phasing, 22.7 gm  
 4756-61, 62-68, 91-96  
 4,816-26  
 4922-25, 30-34, 41-43, 72-76, 98-5001  
 5013-19, 26-32, 36-39, 58-61, 65-75, 86-90  
 5100-07, 15-19, 25-29, 37-42, 52-56

KB:  
 DF:  
 GL: 3,915  
 Ini. Spud: 12/11/90  
 Ini. Comp.: 02/22/91

**3/92:** Perf 4,756-5,156'. Acidize w/  
 1,000g 15% HCL & w/ 6,325g 20%  
 NEFE. IP 32 BOPD, 314 BWPD.

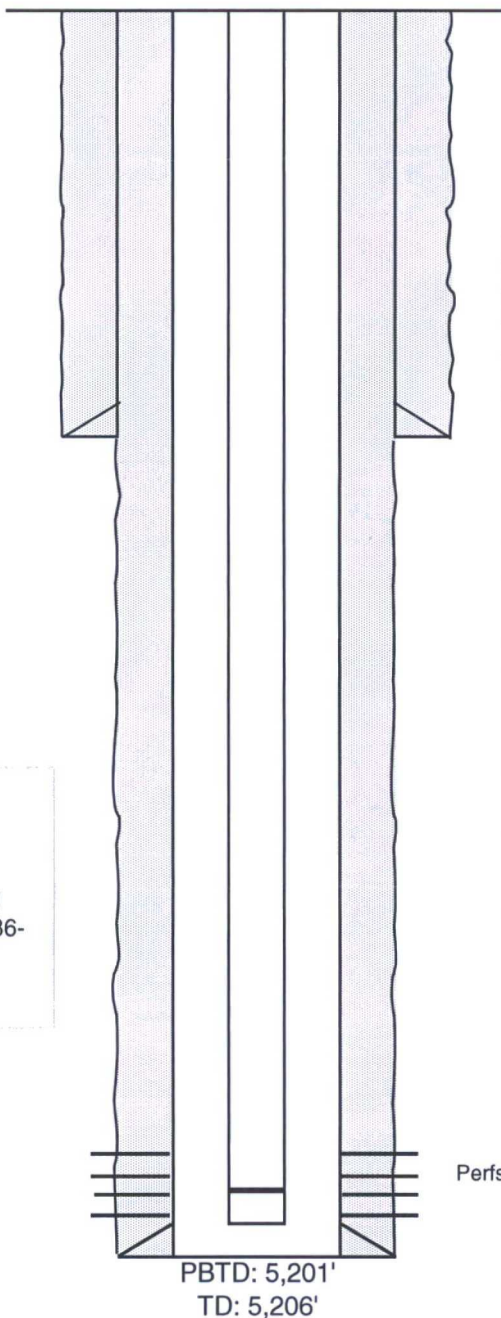
**Tubing Details:**

153 Jts 2-7/8" J-55 6.5#  
 TAC @ 4,692'  
 14 Jts 2-7/8" J-55 6.5#  
 1 2-7/8" Blast Joint  
 SN @ 5,159'  
 1 2-7/8" Mud Anchor

**Rod String Details:**

1 1" PR  
 1 1-1/4" FG Rod Sub  
 1 1-1/4" FG Rod Sub  
 1 1-1/4" FG Rod Sub  
 62 1-1/4" FG Rods  
 110 7/8" N-90 Rods  
 1 7/8" D Rod Sub  
 2 7/8" Shear Coupling  
 1 7/8" D Rod Sub  
 1-1/4" Rod Insert Pump

Perfs: 4756' - 5156'



**WELLBORE DIAGRAM**  
**West Lovington Unit # 68**

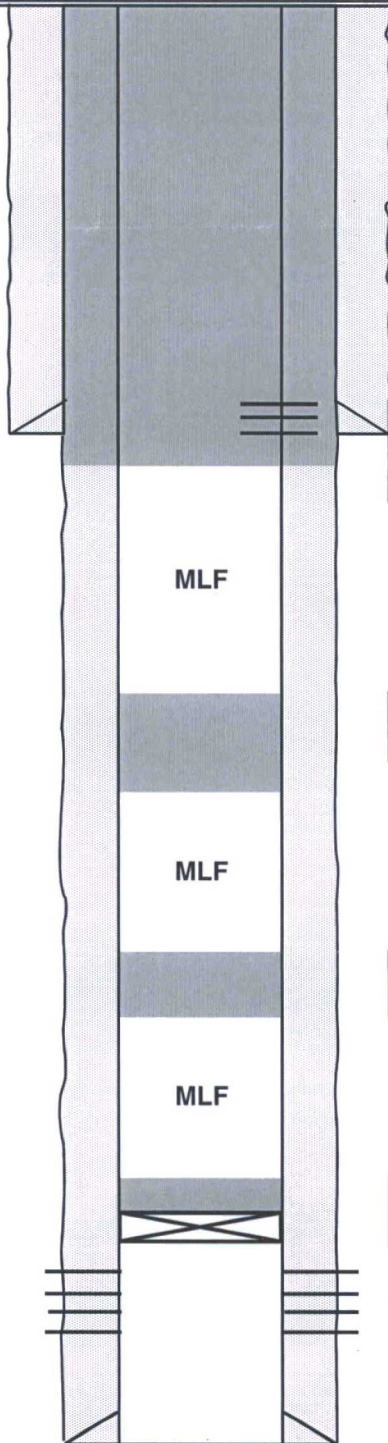
**PROPOSED**

Created: 03/29/17 By: LRQS  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: WEST LOVINGTON UNIT  
 Field: WEST LOVINGTON UPPER SAN ANDRES  
 Surf. Loc.: 1335' FNL & 1280' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 68 St. Lse: \_\_\_\_\_  
 API: 30-025-30960  
 Unit Ltr.: F Section: 7  
 TSHP/Rng: T17S / R36E  
 Pool Code: \_\_\_\_\_ OGRID: \_\_\_\_\_  
 Directions: \_\_\_\_\_  
 Chevno: \_\_\_\_\_

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Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 362'  
 Sxs Cmt: 275  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"



Perf and Sqz. 110sx of Class "C" Cement from 412'-surface, Verify cement at surface. (Shoe/FW/Surface.)

Spot 25sx of Class "C" Cement from 2,100'-1,900', WOC&TAG. (T.Salt)

Spot 25sx of Class "C" Cement from 3,138'-2,938', WOC&TAG. (B.Salt)

Set CIBP@4,700' and spot 25sx of Class "C" Cement on top.

Perfs: 4756'-5156'

*Production Casing*

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 5200'  
 Sxs Cmt: 600  
 Circulate: NO  
 TOC: 1000'  
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TD 5206'  
 PBTD 5201'