## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expire	
11.12000	<ol><li>Lease Serial No.</li></ol>	
TTabba		
Hobbs	NMNM12262	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		Well Name and No.     WHIRLING WIND 11 FED COM 704H		
	STAN WAGNER ler@eogresources.com	9. API Well No. 30-025-43226		
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	)	11. County or Parish, State		
Sec 11 T26S R33E Mer NMP SWSE 856FSL 2422FEL		LEA COUNTY, NM		

Sec 11 T26S R33E Mer NMP	SWSE 856FSL 2422FEL	<i>y</i>	LEA COUNTY,	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other Production Start-up</li></ul>	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, give s rk will be performed or provide the B operations. If the operation results i	subsurface locations and measur ond No. on file with BLM/BIA n a multiple completion or reco	g date of any proposed work and appro red and true vertical depths of all pertir . Required subsequent reports must be impletion in a new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/07/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 10080 psi. 01/16/17 Begin 32 stage completion. 01/29/17 Finished perforating and frac. Perforated 12785' - 19913', 0.35", 1902 holes. Frac w/ 18,703,500 lbs proppant; 379,115 bbls load fluid.

02/12/17 RIH to drill out plugs and clean out well.

02/16/17 Finished drill and clean out.

02/18/17 Opened well to flowback. First production.

MAR 31 2017

RECEIVE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #368043 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs INC., sent to the Hobbs DEBORAH MCKINNEY on D2/23/2017 () Committed to AFMSS for processing by Name (Printed/Typed) STAN WAGNER Title REGULATORY

Signature (Electronic Submission) Date 02/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE LISE

THIS STAGE TORTEDERA	LONGIAILOITI	-	(75	MAR
	T		7	7

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

CARLSBAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*

