

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND, TEXAS 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 02/17
<sup>4</sup> API Number 30 - 025-43297	<sup>5</sup> Pool Name WC-025-G-06 S263319P;BONE SPRING	<sup>6</sup> Pool Code 97955
<sup>7</sup> Property Code 316331	<sup>8</sup> Property Name SD WE 24 FED P23	<sup>9</sup> Well Number 3H

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 24	Township 26S	Range 32E	Lot Idn	Feet from the 260	North/South Line SOUTH	Feet from the 1333	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. C	Section 13	Township 26S	Range 32E	Lot Idn	Feet from the 234	North/South line NORTH	Feet from the 1616	East/West line WEST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 02/10/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

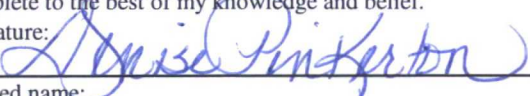
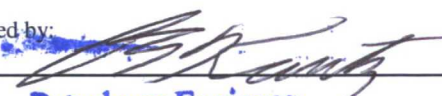
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ANADARKO	O
	WESTERN REFINERY PIPELINE	G

IV. Well Completion Data

<sup>21</sup> Spud Date 08/19/2016	<sup>22</sup> Ready Date 01/17/2017	<sup>23</sup> TD 19257	<sup>24</sup> PBTD 19201	<sup>25</sup> Perforations 9309-19070	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2	13 3/8	745	844 SX		
12 1/4	9 5/8	4590	1509 SX		
8 3/4	5 1/2	19245	2865 SX		
	2 7/8" @ 8479'				

V. Well Test Data

<sup>31</sup> Date New Oil 02/10/2017	<sup>32</sup> Gas Delivery Date 02/10/2017	<sup>33</sup> Test Date 03/07/2017	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 1164	<sup>36</sup> Csg. Pressure 580
<sup>37</sup> Choke Size 28/64	<sup>38</sup> Oil 528	<sup>39</sup> Water 762	<sup>40</sup> Gas 1880	<sup>41</sup> Test Method FLOWING	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: DENISE PINKERTON			Approved by: 		
Title: PERMITTING SPECIALIST			Title: Petroleum Engineer		
E-mail Address: leakejd@chevron.com			Approval Date: 03/31/17		
Date: 03/14/2017		Phone: 432-687-7375			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
SD WE 24 FED P23 3H9. API Well No.  
30-025-432971. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 432-687-737510. Field and Pool or Exploratory Area  
BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T26S R32E Mer NMP 260FSL 1333FWL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion report for new oil producer:

12/10/2016: MIRU.

12/13/2016: Test WL flange/lubricator to 500psi/9500 psi for 15 mins.

Equalize . Bled pressure dn to 1000psi.

12/18/2016: Pressure test lines to 2000psi.

12/19/2016: High pressure test 9500psi for 15 mins.

12/29/2016 through 01/17/2017: Perforate 49 stages: 9309 - 19,070'

Frac w/TOTAL PROPPANT: 13,751,420 lbs, TOTAL CLEAN VOLUME:374,158 bbls,

TOTAL SLURRY VOLUME: 388,991 BBLs.

\*\*\*\*\*SEE ATTACHED DETAILED PERF &amp; FRAC REPORT\*\*\*\*\*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #369690 verified by the BLM Well Information System  
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/14/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**Additional data for EC transaction #369690 that would not fit on the form**

**32. Additional remarks, continued**

01/25/2017: Test lubricator 400 psi low, 8000 psi high. Good.  
Set packer @ 8471'.

02/09/2017: Set 2 7/8" tubing @ 8479'.

02/10/2017: Circulate 200 bbls pkr fluid. RIG DOWN.

03/07/2017: On 24 hour OPT: Flowing 528 oil, 762 gas, & 1880 Water.

TOC 2800'.  
Tbg psi: 1164  
Csg psi: 580  
Choke: 28/64

**Pinkerton, J. Denise (leakejd)**

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**From:** wis-submission@blm.gov  
**Sent:** Tuesday, March 14, 2017 8:05 AM  
**To:** Pinkerton, J. Denise (leakejd)  
**Subject:** [\*\*EXTERNAL\*\*] EC Document Submitted  
**Attachments:** WIS\_PRINT\_SUBMITTED\_369690.pdf

Your EC Transaction 369690, Serial Number 852-47168, was submitted to the Hobbs, NM BLM Office. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=852&FormInstanceNumber=47168>.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM118722

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

8. Lease Name and Well No.  
SD WE 24 FED P23 3H

3. Address 6301 DEAUVILLE BLVD  
MIDLAND, TX 79706 3a. Phone No. (include area code)  
Ph: 432-687-7375

9. API Well No.  
30-025-43297

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 24 T26S R32E Mer NMP 260FSL 1333FWL  
At top prod interval reported below Sec 13 T26S R32E Mer NMP 234FNL 1616FWL  
At total depth Sec 13 T26S R32E Mer NMP 234FNL 1616FWL

10. Field and Pool, or Exploratory  
BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 24 T26S R32E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
08/19/2016 15. Date T.D. Reached  
10/15/2016 16. Date Completed  
☐ D & A ☐ Ready to Prod.  
01/17/2017

17. Elevations (DF, KB, RT, GL)\*  
3133 GL

18. Total Depth: MD 19257  
TVD 9041 19. Plug Back T.D.: MD 19201  
TVD 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	745		844		0	
12.250	9.625 HCK-55	40.0	0	4590		1509		0	
8.750	5.500 P-110	20.0	0	19245		2865		2800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8479	8471						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9309	19070	9309 TO 19070			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9309 TO 19070	FRAC W/TOTAL PROPPANT 13,751,420 LBS, TOTAL CLEAN VOLUME:374,158 BBLs,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2017	03/07/2017	24	→						FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
28/64	SI	580.0	→	528	762	1880		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #369695 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILLE	2923	4616	ANHYDRITE	CASTILLE	2923
LAMAR	4617	4644	LIMESTONE	LAMAR	4617
BELL CANYON	4645	5684	SANDSTONE	BELL CANYON	4645
CHERRY CANYON	5685	7289	SANDSTONE	CHERRY CANYON	5685
BRUSHY CANYON	7290	8847	SANDSTONE	BRUSHY CANYON	7290
BONE SPRING LIME	8848	8922	LIMESTONE	BONE SPRING LIME	8848
AVALON	8923	19257	SHALE	AVALON	8923

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369695 Verified by the BLM Well Information System.  
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*



## Stimulation Intervals

UWI	Well Name	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)
3002543297	SD WE 24 P23 003H	12/20/2016	1	18,909.00	19,095.00	7,164.00	83.6	6,868.00
3002543297		12/21/2016	2	18,709.00	18,871.00	6,146.00	86.03	6,749.00
3002543297		12/21/2016	3	18,509.00	18,671.00	6,475.00	84.91	6,732.00
3002543297		12/22/2016	4	18,309.00	18,471.00	6,452.00	85.55	6,620.00
3002543297		12/22/2016	5	18,109.00	18,271.00	5,131.00	84.89	6,723.00
3002543297		12/23/2016	6	17,909.00	18,071.00	4,909.00	85.89	6,815.00
3002543297		12/23/2016	7	17,709.00	17,871.00	5,615.00	84.73	6,703.00
3002543297		12/24/2016	8	17,509.00	17,671.00	4,859.00	85	7,087.00
3002543297		12/25/2016	9	17,309.00	17,471.00	0	85.01	8,649.00
3002543297		12/25/2016	10	17,109.00	17,271.00	4,203.00	85.58	6,825.00
3002543297		12/26/2016	11	16,909.00	17,071.00	5,539.00	73.51	7,570.00
3002543297		12/27/2016	12	16,709.00	16,871.00	5,430.00	82.54	7,124.00
3002543297		12/27/2016	13	16,509.00	16,671.00	5,347.00	84.33	7,236.00
3002543297		12/28/2016	14	16,309.00	16,471.00	5,808.00	79.6	6,919.00
3002543297		12/28/2016	15	16,109.00	16,271.00	5,474.00	84.5	6,833.00
3002543297		12/29/2016	16	15,909.00	16,071.00	5,356.00	83.81	6,560.00
3002543297		12/30/2016	17	15,709.00	15,871.00	5,421.00	85.3	6,938.00
3002543297		12/30/2016	18	15,509.00	15,671.00	6,211.00	84.22	6,808.00
3002543297		12/31/2016	19	15,309.00	15,471.00	5,703.00	82.77	6,506.00
3002543297		12/31/2016	20	15,109.00	15,271.00	5,457.00	85.6	6,955.00
3002543297		1/1/2017	21	14,909.00	15,071.00	5,218.00	84.24	6,730.00
3002543297		1/2/2017	22	14,709.00	14,871.00	5,285.00	81.34	6,640.00
3002543297		1/2/2017	23	14,509.00	14,671.00	5,386.00	86.7	7,054.00
3002543297		1/3/2017	24	14,309.00	14,471.00	5,550.00	84.4	6,571.00
3002543297		1/3/2017	25	14,109.00	14,271.00	5,312.00	82.7	6,536.00
3002543297		1/4/2017	26	13,909.00	14,071.00	5,707.00	83.81	6,374.00
3002543297		1/4/2017	27	13,709.00	13,871.00	5,827.00	82.7	6,707.00
3002543297		1/5/2017	28	13,509.00	13,671.00	5,923.00	84.82	6,609.00
3002543297		1/6/2017	29	13,309.00	13,471.00	5,851.00	84.63	6,502.00
3002543297		1/7/2017	30	13,109.00	13,271.00	6,533.00	83.08	6,620.00
3002543297		1/7/2017	31	12,909.00	13,071.00	5,161.00	83.7	6,606.00
3002543297		1/8/2017	32	12,709.00	12,871.00	5,397.00	84.62	6,585.00

Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
85.8	9,021.00	1,964.00	7,827.52	8,128.79	279,287.00
86.93	9,008.00	2,417.00	7,910.07	8,213.08	280,890.00
85.94	8,784.00	2,053.00	7,703.26	8,005.52	280,201.00
87.2	8,921.00	2,360.00	7,731.31	8,033.78	280,389.00
85.74	8,735.00	2,187.00	7,772.55	8,074.38	279,823.00
87.48	8,752.00	2,596.00	7,822.60	8,125.03	280,359.00
85.72	8,537.00	2,405.00	7,630.14	7,928.94	276,974.00
86	8,732.00	2,644.00	7,715.86	8,018.39	280,447.20
85.01	8,799.00	2,828.00	7,714.91	8,018.07	281,017.00
86.38	8,820.00	2,500.00	7,733.33	8,035.52	280,450.00
83.51	9,034.00	3,064.00	7,888.29	8,191.16	280,785.00
85.9	8,689.00	2,614.00	7,811.83	8,115.48	281,487.00
85.69	8,173.00	2,924.00	7,991.31	8,293.01	279,797.00
85.48	7,620.00	2,751.00	8,170.79	8,474.68	281,883.00
85.9	8,295.00	2,548.00	7,629.57	7,932.80	281,121.00
85.75	8,977.00	2,707.00	7,713.41	8,017.72	282,142.00
85.8	8,382.00	2,595.00	7,669.98	7,972.85	280,784.00
85.55	8,526.00	2,931.00	7,630.17	7,935.32	282,967.00
85.36	8,109.00	2,757.00	7,547.07	7,850.32	281,192.00
86.7	8,227.00	2,637.00	7,565.64	7,867.98	280,296.00
85.17	7,938.00	2,692.00	7,727.24	8,028.34	279,150.00
82.55	8,159.00	3,108.00	7,609.45	7,910.29	278,905.00
88.9	8,757.00	2,794.00	7,562.24	7,864.50	280,197.00
85.4	8,718.00	2,770.00	7,684.86	7,989.80	282,705.00
85.9	8,374.00	2,567.00	7,595.74	7,898.58	280,724.00
85.63	8,263.00	2,697.00	7,587.00	7,889.16	280,141.00
83.9	8,998.00	2,493.00	7,583.67	7,886.28	280,520.00
85.42	7,896.00	2,649.00	7,508.74	7,812.66	281,778.00
85.56	8,250.00	2,613.00	7,918.40	8,223.03	282,399.00
85.61	7,392.00	2,621.00	7,647.12	7,952.88	283,468.00
86.2	8,009.00	2,747.00	7,495.62	7,797.91	280,218.00
85.58	8,137.00	2,751.00	7,579.40	7,882.34	280,819.00



3002543297	1/8/2017	33	12,509.00	12,671.00	5,192.00	88	6,681.00
3002543297	1/9/2017	34	12,309.00	12,471.00	5,011.00	85.19	6,795.00
3002543297	1/9/2017	35	12,109.00	12,271.00	5,091.00	85.7	6,704.00
3002543297	1/10/2017	36	11,909.00	12,071.00	5,085.00	85.1	6,660.00
3002543297	1/10/2017	37	11,709.00	11,871.00	4,534.00	85	6,368.00
3002543297	1/11/2017	38	11,509.00	11,671.00	5,296.00	85.16	6,413.00
3002543297	1/11/2017	39	11,309.00	11,471.00	4,991.00	88	6,399.00
3002543297	1/12/2017	40	11,109.00	11,271.00	6,568.00	85.3	6,253.00
3002543297	1/12/2017	41	10,909.00	11,071.00	5,667.00	84.5	6,308.00
3002543297	1/13/2017	42	10,709.00	10,871.00	5,485.00	85.04	6,219.00
3002543297	1/14/2017	43	10,509.00	10,671.00	4,864.00	85.37	6,124.00
3002543297	1/14/2017	44	10,309.00	10,471.00	5,508.00	86.5	6,148.00
3002543297	1/15/2017	45	10,109.00	10,271.00	6,224.00	89.93	6,396.00
3002543297	1/15/2017	46	9,909.00	10,071.00	5,541.00	89	6,275.00
3002543297	1/16/2017	47	9,709.00	9,871.00	5,663.00	90.36	6,391.00
3002543297	1/16/2017	48	9,509.00	9,671.00	5,094.00	88.5	6,070.00
3002543297	1/17/2017	49	9,309.00	9,471.00	6,016.00	85.21	5,902.00

89.2	9,082.00	2,720.00	7,507.14	7,809.80	280,550.00
86.89	7,996.00	2,690.00	7,536.45	7,839.64	281,055.00
86.7	8,766.00	2,587.00	7,409.26	7,711.81	280,454.00
85.78	8,395.00	2,467.00	7,464.81	7,766.54	279,696.00
85.7	8,626.00	2,539.00	7,533.93	7,837.20	281,116.00
85.98	9,022.00	2,819.00	7,688.40	7,991.06	280,554.00
89.5	8,810.00	2,665.00	7,568.36	7,870.25	279,840.00
85.77	9,010.00	2,814.00	7,386.64	7,686.72	278,152.00
85.4	8,871.00	2,518.00	7,493.05	7,795.14	280,028.00
85.75	8,366.00	2,569.00	7,527.05	7,829.89	280,722.00
85.92	7,982.00	2,617.00	7,468.00	7,770.69	280,578.00
87.2	7,752.00	2,658.00	7,680.67	7,983.60	280,815.00
90.38	8,279.00	2,603.00	7,437.05	7,738.10	279,069.00
89.6	8,948.00	2,705.00	7,397.00	7,700.81	281,626.00
90.71	7,245.00	2,635.00	7,418.17	7,721.14	280,914.00
89.5	8,826.00	2,571.00	7,650.88	7,954.79	281,755.00
85.6	9,145.00	2,428.00	7,311.62	7,614.97	281,181.00
			374,157.57	388,990.74	13,751,420.20