Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Min 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II - (575) 748-1283</u> 811 S. First St., Artesia, NM 88210 OIL CONS	SERVATION BIVISION	30-025-05652
<u>District III</u> – (505) 334-6178	South St. Prancis Dr.	5. Indicate Type of Lease STATE ✓ FEE ✓
District IV – (505) 476-3460 Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VEN	BO-2052-0004
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.)		NORTH MONUMENT G/SA UNIT [302708]
1. Type of Well: Oil Well Gas Well Oth	er	8. Well Number 514 (14)
2. Name of Operator		9. OGRID Number 873
Apache Corporation 3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79	9705	[23000] EUNICE MONUMENT; GRAYBURG-
4. Well Location		
Unit Letter N : 660 feet from	n the SOUTH line and 1980	feet from the WEST line
	ip 19S Range 37E	NMPM County LEA
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.)	
3660 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAI		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMI	PL CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM		
OTHER: WO/ACIDIZE & PERF	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache completed the following work:		
Producing Interval: 3,788-840'; OH-3,850-980' Objective existing open parts with 3,500 gallons of 15%, add parts and saidize new parts with 3,500 gallons of 15%.		
Objective: acidize open perfs with 3,500 gallons of 15%, add perfs and acidize new perfs with 2,500 gallons of 15%		
See Attached - Procedure & WBD		
x ·		
Spud Date: 01/05/1936	Rig Release Date: 04/19/1936	
Spud Date: 01/05/1936	11g Release Bate. 04/19/1930	
_		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\mathcal{L}		
SIGNATURE (MI) wells	TITLE Reg Analyst	DATE 03/22/2017
	E-mail address: Emily follis@apache	ecorp.com PHONE: (432) 818-1801
Type or print name Emily Fellis For State Use Only		
	Petroleum Engin	4-1-1
APPROVED BY:	_TITLE	DATEDATE
Conditions of Approval (if any):		



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March 21, 2017

NMGSAU # 514 API # 30-025-05652 Lea County, NM

Production Casing: 7" 24# @ 3,850'

Producing Interval: 3,788-840'; OH-3,850-980'

<u>Objective</u>: acidize open perfs with 3,500 gallons of 15%, add perfs and acidize new perfs with 2,500 gallons of 15%

Procedure:

- 1. MIRU WO Rig
- 2. POOH with rods, pump and tbg
- 3. MIRU tbg testers
- 4. RIH with sonic hammer
- 5. Test tbg to 80%
- 6. Acidize open perfs with 3,500 gallons of 15% (Grayburg blend)
- 7. POOH with sonic hammer
- 8. MIRU wireline
- 9. Add perforations with casing gun (4spf 60° phasing)
 - 3,652-72'
 - 3,680-95'
 - 3,700-10'
- 10. RIH with 7" Model R packer and RBP
- 11. Set RBP @ 3,750'
- 12. Set Packer @ 3,610'
- 13. Acidize new perfs with 2,500 gallons of 15% (Grayburg blend) using salt for diversion
- 14. Release packer and latch onto RBP. Release RBP and POOH with BHA
- 15. RIH with production equipment and return the well to production

Apache Corp. Current Status

FIELD:

Eunice Monument

LEASE/UNIT:

NMGSAU

COUNTY:

Lea

API:

30-025-05652

DATE:

Mar. 21, 2017

BY:

MM

WELL:

514

STATE:

New Mexico

Spud Date:

1/5/1936

Completion Date: 4/

4/9/1936

Conv. To Injection Date:

N-19-19S-37E

DF Elevation = 3,660'

Perf circulation holes @ 1,320' and pumped 238 sxs, circulate 30 sxs to pit

9-5/8" 40# @ 1,327' w/ 800 sxs

13" 50# @ 233' w/ 250 sxs

TOC @ 2,510'

3,788-840' (1995)

7" 24" @ 3,850' w/ 400 sxs

OH from 3,850' to 3,980'

TD 3,980' PBTD 3,980'

NOTE: wellbore diagram not to scale

Apache Corp. **Proposed** FIELD: **Eunice Monument** DATE: Mar. 21, 2017 BY: LEASE/UNIT: **NMGSAU** MM COUNTY: WELL: 514 Lea API: 30-025-05652 STATE: **New Mexico** Spud Date: 1/5/1936 DF Elevation = 3,660' Completion Date: 4/9/1936 Conv. To Injection Date: N-19-19S-37E 13" 50# @ 233' w/ 250 sxs Perf circulation holes @ 1,320' and pumped 238 sxs, circulate 30 sxs to pit 9-5/8" 40# @ 1,327' w/ 800 sxs TOC @ 2,510' 3,652-72' (proposed) 3,680-95' (proposed) 3,700-10' (proposed) 3,788-840' (1995) 7" 24" @ 3,850' w/ 400 sxs OH from 3,850' to 3,980' 3,980' TD PBTD 3,980' NOTE: wellbore diagram not to scale