Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Networl P.	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-025-39125
District III 1220 South St. Francis I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
	IVED
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	CK TO A Caprock Maljamar Unit
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 501
2. Name of Operator	9. OGRID Number
LINN Operating, Inc. 3. Address of Operator	269324 10. Pool name or Wildcat
600 Travis St., Ste. 1400 Houston, Texas 77002	Maljamar Grayburg-San Andres
4. Well Location	
Unit Letter H: 2630 feet from the N line and 660 feet from the E line	
Section 18 Township 17S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4217 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ ' TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A X /	
DILL OP ALTER CASING A MILLTIPLE COMPLETE CASING/CEMENT IOP	
OTHER:	
OTHER.	
 X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A 11 seed market at least 4 in chancel and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD	
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from	
lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
Location is ready for OCD Inspection.	
SIGNATURE TITLE Regulatory	Manager DATE 02/23/2017
TYPE OR PRINT NAME Debi Gordon E-MAIL: dgordon@linnenergy.com PHONE 281.840.4010	
APPROVED BY Wall Willer TITLE P. E.S. DATE 04/04/2017	
APPROVED BY Value TITLE P. E.S. DATE 04/04/2017 Conditions of Approval (if any):	