Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM123525

SUNDRY	IOTICES AND REPORTS ON WELLS	.0
Do not use this	form for proposals to drill or to re-enter an	0

Do not use thi abandoned wel	OCD	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	TRIPLICATE - Other instructions		17	7. If Unit or CA/Agreen	nent, Name and/or No.			
Type of Well	5	8. Well Name and No. LEA UNIT 35H						
Name of Operator     LEGACY RESERVES OPERA	9. API Well No. 30-025-42985							
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phon Ph: 432	e No. (include area code) 2-689-5200		10. Field and Pool or Exploratory Area LEA; BONE SPRING				
4. Location of Well (Footage, Sec., T			11. County or Parish, State					
Sec 24 T20S R34E NWSW 22		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off			
Subsequent Report     ■		Hydraulic Fracturing	Reclama		☐ Well Integrity			
		New Construction	☐ Recomplete		☑ Other			
☐ Final Abandonment Notice		Plug and Abandon		arily Abandon				
	☐ Convert to Injection ☐ eration: Clearly state all pertinent details, in	Plug Back	□ Water D	•				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  09/04/2016 Ran Gamma Ray/CCL log 09/05-10/12/2016 Perf Bone Spring fr/10,864'-18,065' w/870 shots. Treated well w/1,758 bbls 10% acid, 9,010,658# sand & 212,966 bbls fluid.  10/13-10/15/2016 Drilled out plugs. 10/16/2016 Began flowback operations. 10/22/2016 Date of first production.								
Electronic Submission #365157 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()								
Name (Printed/Typed) D. PATRIO	CK DARDEN, PE	Title SR. ENG	SINEERING	ADVISOR,				
Signature (Electronic S	Submission)	Date 01/27/20	)17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
ACCEPTED FO	Title			Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	Office		troleum Engine					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, figure or fraudulent statements or representations as to any matter within its jurisdiction.								