Submit 1 Copy To Appropriate District	State of New M	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-04888	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arnott Ramsay NCT D	
1. Type of Well: Oil Well A Gas Well Other			8. Well Number	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380	
3. Address of Operator 500 W. Illinois, Ste 100 Midland TX 79701			10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rivers (Oil)	
4. Well Location				
Unit Letter M	660 feet from the South	line and	660 feet f	rom the West line
Section 33		0	NMPM	County Lea
	11. Elevation (Show whether	DR, RKB, RT, GR, et	<i>c.)</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INT	ENTION TO:	SUB	SEQUENT R	EPORT OF:
TEMPORARILY ABANDON [COMMENCE DRILL				P AND A
PULL OR ALTER CASING [ов	
DOWNHOLE COMMINGLE [P&ANR			
CLOSED-LOOP SYSTEM [P&A R			
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/02-03/03/17: MIRU. POOH w/tbg & rods for TA. Set CIBP @ 3722'. Test above CIBP to 560 for 35 mins. Test good. 35' cmt (4sxs) set on CIBP. TOC: 3687'. Set 2nd CIBP @ 3346'. Set 35' (4sxs) on CIBP @ 3311'.				
03/06-03/13/2017: Attempt to test csg to 500psi. Failed. Attempt to test csg to 500psi with NMOCD rep on-site, test failed. Swap				
packers. Attempt to set pkr multiple times, failed. Finally set pkr at 3265'. Test below pkr to 500psi for 10 min. Test good. Test pkr				
backside to 500psi. Failed. Attempt to isolate csg lk. Csg lk: 725-757'. Decide to plug well.				
Continued on Attachment		under bo completio	nd is retained po on of the C-103,	f wellbore only. Liability ending restoration and Specific for Subsequent which may be found on
Spud Date:	The OCD			forms. -14-2018
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief.	
signature dephanie	Rabralue TIT	$_{\mathrm{LE}}$ Regulatory Analy	/st	DATE03/18/2017
Type or print name Stephanie Rabadue E-mail addre				PHONE432-620-6714
For State Use Only	. Out y	ephanie_rabadue@x	toenergy.com	
APPROVED BY Conditions of Approval (if any):	Mitaha Tr	$rle \underline{P,E.S.}$		_date <u>04-04-2017</u>

Arnott Ramsay NCT D #7

API: 30-025-04888

PA Subsequent Procedure of Operations

Filed in Conjunction with NOS

Continued From Sundry:

03/14/2017: Engineer contacted Maxey Brown for PA procedure w/rig on well. Spot 30sx cmt @ 1528'. WOC cmt. Tag cmt @ 1280'. POH to 800', spot 30sx cmt. WOC.

03/15/2017: Tag cmt @ 520'. Perf csg @ 260'. Circ outside intermediate surface valve and inside 5-1/2" csg to surf w/68sx cmt.

