

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-29440	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name New Mexico EX State (Midway SWD)	
8. Well Number #2	
9. OGRID Number 5691	
10. Pool name or Wildcat Midway WC-025 G-06 S173709B; WOLF CAMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test Anchors, MIRU Pulling Unit
2. Confirm well is on vacuum
3. MIRU POOH W/106 jts 2 7/8"
4. PU 5 1/2" CIBP
5. RIH w/ WL and Set 5 1/2" CIBP @ 10,150'
6. POOH
7. RIH w/ WL and dump bail 5 sx cmt
8. POOH
9. RU pump truck with chart recorded, text csg to 500 psi for 30 min.
10. Record pressure every 10 min and report any loss
11. If test good RDMO

Spud Date:

3/30/17

Rig Release Date:

3/30/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President

DATE 3/24/17

Type or print name James Thompson

E-mail address:

PHONE: 432-697-3420

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DENIED
MBrown 3/29/2017

MB

Midway T/A Procedure

3/23/17

Daily Reports

Day 1

3/24/17

1. Test Anchors, MIRU Pulling Unit
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New Mexico State EX

Midway SWD

Sec 9 (B), T-17-S,R-37-E

Lea County, NM

330 FNL & 1980 FEL

Oct-07 Convert to Injector
Load BS w/ 2% KCL
EOT = 10,994'

Dec-07 Acidize w/ 5460 gals 15% NEFE HCL
w/ 100 ball sealers
MP = 2866 psi & MR = 6.1 BPM
AR = 3.5 BPM ISIP = 1874 psi

Sep-08 Xylene & Acid Job
1000 gals Xyl & 2000 gals 15% HCL
MP = 3000 psi & MR = 1.2 BPM

Nov-10 Attempt to perf w/ strip gun charges
Guns would not go through 1.781 PF
1.635 OD Rod box went & tag PBSD

Feb-11 Attempt to unseat pkr & release on/off
tool. Would not come unseated.

Dec-11 Mill and fish pkr. Perf existing Strawn
6 spf (420 holes). Acidize w/ 5000 gal
20% HCL and 400 Bio Balls

Oct-15 CIBP @ 10,900' w/35' cmt. Shot
perfs 10,448'-10,458'. 2spf 18 holes
total. 119bbl acid job 33balls
dropped and balled out.

Jan-16 Perfs 10,192-10,320 72 holes

13 3/8" csg set @ 444'
cmt'd w/ 500 sx
circulated

8 5/8" csg set @ 4200'
cmt'd w/ 1500 sx
circulated

Tubing Detail:

KB 12.5
106 jts 2 7/8' L-80 8rd EUE
2 7/8 S/N

EOT 3,405'

5 1/2" Casing Detail

FS, FS 14 jnts 20# L-80	531.01'
61 jnts 17# L-80	2505.39
45 jnts 17# K-55	2003.43
94 jnts 15.5# K-55	4028.15
27 jnts 17# K-55	1189.00
23 jnts 17# L-80	943.96
3 jnts 20# L-80	85.06
Total String	11286.00'
KB	14.00
Total	11300.00'

Perfs 10,192'-10,320' 72 holes

Perfs 10,448'-10,458' 2spf .42" dia 60deg 18

5 1/2 CIBP @ 10,900' w/ 35'crr

Perfs 11071 - 141, 1 & 6 SPF 0.38" dia 491 holes

5 1/2" csg set @ 11300'
cmt'd w/ 2082 sx
TOC 3700' (calculated)

PBSD 11238'

JT

3/29/2017